

## 2023 OIL ASSESSMENT RENDITION

Greenwood County, Kansas

OCTOBER 12, 2023

MORMEG LLC

Received 03/30/2023 Worked 04/04/2023

% HAAS PETROLEUM LLC

Printed with Patriot OG by Thomson Reuters (rev 01/2013)

PO BOX 8396

County ID 002585

Operator ID

PRAIRIE VILLAGE KS 66208

KDOR ID# 102504

Well API #

Property: DEMLER

| Section I - Location of Property (required)                                                           |          |                  |          | Section VII - Abstract Value (for appraiser's use only) |  |          |  |              |  |
|-------------------------------------------------------------------------------------------------------|----------|------------------|----------|---------------------------------------------------------|--|----------|--|--------------|--|
| Descr. OPERATOR: MORMEG LLC                                                                           |          |                  |          | Rate Pen Appraised Assessed Penalty Total               |  |          |  |              |  |
| NW4                                                                                                   |          |                  |          | Working Interest %                                      |  |          |  |              |  |
| Sec 21 Twp 23 Rng 13                                                                                  |          |                  |          | Prescribed Equipment 25 5070 1268 1268                  |  |          |  |              |  |
| Twp/City LANE TWP                                                                                     |          |                  |          | Itemized Equipment 30 %                                 |  |          |  |              |  |
| Tax Unit 058 School Dist 245                                                                          |          |                  |          | Royalty & ORRI Int 30 17058 5117 5117                   |  |          |  |              |  |
|                                                                                                       |          |                  |          | Total 22128 6385 6385                                   |  |          |  |              |  |
| Section II - Lease data (required)                                                                    |          |                  |          | WI: .82031250 RI: .17968750                             |  |          |  |              |  |
| Producing wells: Oil: 5 Sub: Gas: Non-Prod: Shut In: SWD: 1 TA: Inj: 1 WS: Total: 7                   |          |                  |          |                                                         |  |          |  |              |  |
| Secondary Recovery: N KCC Permit: Water Disp: Tank Batteries: 1                                       |          |                  |          |                                                         |  |          |  |              |  |
| SPUD Date: 01/01/1875 Depth: 1775 Horiz: Depth: Formation: BARTLESVILLE                               |          |                  |          |                                                         |  |          |  |              |  |
| Comp Date: SWD: 1775 Oil Purchaser: COFFEYVILLE RESOURCE                                              |          |                  |          |                                                         |  |          |  |              |  |
| Oil Gravity: 38.00 Water Production (%): 96 BPD: 10 E CAMBRIDGE CIR DR #250 KANSAS CITY KS 66103-1334 |          |                  |          |                                                         |  |          |  |              |  |
| Section IV - Production data (required)                                                               |          |                  |          | Notation                                                |  |          |  |              |  |
| Month                                                                                                 | 2022 Oil | Gas              | 2021 Oil |                                                         |  |          |  |              |  |
| January                                                                                               | 75       |                  |          |                                                         |  |          |  |              |  |
| February                                                                                              |          |                  |          |                                                         |  |          |  |              |  |
| March                                                                                                 | 74       |                  | 2018     |                                                         |  |          |  |              |  |
| April                                                                                                 |          |                  | 988      |                                                         |  |          |  |              |  |
| May                                                                                                   | 71       |                  |          |                                                         |  |          |  |              |  |
| June                                                                                                  |          |                  | 2019     |                                                         |  |          |  |              |  |
| July                                                                                                  | 75       |                  | 1044     |                                                         |  |          |  |              |  |
| August                                                                                                | 101      |                  |          |                                                         |  |          |  |              |  |
| September                                                                                             |          |                  | 2020     | Lease receives eastern KS posted price YES (Yes/No)     |  |          |  |              |  |
| October                                                                                               | 77       |                  | 898      | Severence Exempt # A-05 Prop Tax Exempt # 98-3912-TX    |  |          |  |              |  |
| November                                                                                              |          |                  |          | Casinghead Gas Production                               |  |          |  |              |  |
| December                                                                                              |          |                  | 2021     | X X .8000 = / 66.70 =                                   |  |          |  |              |  |
| Annual Production                                                                                     | 473      |                  | 486      | Production MCF Price MAF Income \$ Bbl Oil Bbl Oil      |  |          |  |              |  |
| Casinghead Gas (Cvt Bbls)                                                                             |          | 1.295 BOPD/Lease |          | Gatherer                                                |  |          |  |              |  |
| Total Annual Production                                                                               | 473      | .259 BOPD/Well   |          |                                                         |  |          |  |              |  |
| Annual Decline                                                                                        | 13       | 3 %              |          |                                                         |  |          |  |              |  |
| Section V - Gross Reserve Calculations                                                                |          |                  |          | A. Schedule                                             |  | B. Owner |  | C. Appraiser |  |
| 1. Total Amount (Bbls) Production                                                                     |          |                  |          | 473                                                     |  |          |  |              |  |
| 2. Net Price as of Jan. 1                                                                             |          |                  |          | \$66.70                                                 |  |          |  |              |  |
| 3. Estimated Gross Income Stream                                                                      |          |                  |          | \$31,549                                                |  |          |  |              |  |
| 4. Present Worth Factor                                                                               |          |                  |          | 3.009                                                   |  |          |  |              |  |
| 5. Estimated Gross Reserve Value                                                                      |          |                  |          | \$94,931                                                |  |          |  |              |  |
| Section VI - Gross Reserve Value X Decimal Interest                                                   |          |                  |          |                                                         |  |          |  |              |  |
| 1. Royalty & ORRI Int Valuation: 94,931 X .17968750                                                   |          |                  |          | 17,058                                                  |  |          |  |              |  |
| 2. Working Interest Valuation: 94,931 X .82031250                                                     |          |                  |          | 77,873                                                  |  |          |  |              |  |
| 3. Deduct Operating Cost Allowance                                                                    |          |                  |          |                                                         |  |          |  |              |  |
| a. Producing Well: 31,900 X 5 Wells                                                                   |          |                  |          | 159,500                                                 |  |          |  |              |  |
| b. Injection Well: 18,570 X 2 Wells                                                                   |          |                  |          | 37,140                                                  |  |          |  |              |  |
| c. Submersible: X 3.595                                                                               |          |                  |          |                                                         |  |          |  |              |  |
| 4. Subtotal (Line 2 minus Lines 3A,B,C)                                                               |          |                  |          |                                                         |  |          |  |              |  |
| 5. Working Int Minimum Value 77,873 X .02                                                             |          |                  |          | 1,557                                                   |  |          |  |              |  |
| 6. Line 4 or Line 5, whichever is greater                                                             |          |                  |          | 1,557                                                   |  |          |  |              |  |
| 7a. Prescr Equip Value: 1,510 X 1                                                                     |          |                  |          | 1,510                                                   |  |          |  |              |  |
| b. Additional Wells: 680 X 4                                                                          |          |                  |          | 2,720                                                   |  |          |  |              |  |
| c. TA, SI, SWD, INJ, WS: 420 X 2                                                                      |          |                  |          | 840                                                     |  |          |  |              |  |
| d. Submersible: 1,885 X                                                                               |          |                  |          |                                                         |  |          |  |              |  |
| e. Additional Equip: X .5332                                                                          |          |                  |          |                                                         |  |          |  |              |  |
| 8. Itemized Equipment (Section III, Attach Schedule)                                                  |          |                  |          |                                                         |  |          |  |              |  |
| 9. Working Interest Value                                                                             |          |                  |          | 6,627                                                   |  |          |  |              |  |
| 10. Working Interest Assessed Value Rate: 25%                                                         |          |                  |          | 1,657                                                   |  |          |  |              |  |

NOTICE: This rendition is for your information only. You do not need to sign or return it to the county appraiser.

|                     |          | Section I-IV Additional Data (required) |          |                   |          |         |   |
|---------------------|----------|-----------------------------------------|----------|-------------------|----------|---------|---|
| Well Names on Lease | Location | Well Type                               | KDOR ID# | Well API#         | BBLS Oil | MCF Gas | * |
| DEMLER 3            | UNKNOWN  | OIL                                     |          | 15-073-00000      |          |         | * |
| DEMLER 5            | E2       | OIL                                     |          | 15-073-30309      |          |         | * |
| DEMLER 7            | NW       | OIL                                     |          | 15-073-20489      |          |         | * |
| DEMLER 20-LH        | NE       | OIL                                     |          | 15-073-24040      |          |         | * |
| DEMLER 21-LH        | SE       | OIL                                     |          | 15-073-24077      |          |         | * |
| DEMLER A1           | NW       | SWD                                     |          | 15-073-01361-0001 |          |         | * |
| UNKNOWN             | UNKNOWN  | INJ                                     |          | 15-073-00000      |          |         | * |
| On this rendition   |          |                                         |          |                   | 473      |         | * |
| Total Production    |          |                                         |          |                   | 473      |         |   |

Greenwood County, Kansas

Statement of MORMEG LLC  
Name of Property DEMLER

KDOR ID# 102504  
Lease

Well API #

MORMEG LLC  
% HAAS PETROLEUM LLC  
PO BOX 8396  
PRAIRIE VILLAGE KS 66208

ID: MORMEG001 Interest: .82031250  
Pch ID: Type: WRK W Working Interest  
Parcel: 5-02585 Appraised: 5,070 Assessed: 1,268

GLEND A D ARGUE  
875 LOST LAKE LN  
VIDOR TX 77662

ID: ARGGLE001 Interest: .00260420  
Pch ID: Type: ROI R Royalty Interest  
Parcel: 5-02585Q Appraised: 247 Assessed: 74

TEXAKAN RESOURCES LLC  
% W CHANCE CARNES MGR  
6446 E CENTRAL AVE #313  
WICHITA KS 67206

ID: TEXAKA001 Interest: .00205078  
Pch ID: Type: ORI R Overriding Royalty Interest  
Parcel: 5-02585R Appraised: 195 Assessed: 58

CRAIG SAUDER  
% CLARA SORENSON  
701 E MADISON  
YATES CENTER KS 66783

ID: SAUCRA001 Interest: .02734370  
Pch ID: Type: ORI R Overriding Royalty Interest  
Parcel: 5-02585P1 Appraised: 2,596 Assessed: 779

CRAIG SAUDER  
% CLARA SORENSON  
701 E MADISON  
YATES CENTER KS 66783

ID: SAUCRA001 Interest: .12239580  
Pch ID: Type: ROI R Royalty Interest  
Parcel: 5-02585P2 Appraised: 11,619 Assessed: 3,486

CHOCTAW ENERGY LTD PARTNERSHIP  
% JACK T WILLIAMS MGR  
PO BOX 6387  
SAN ANTONIO TX 78209

ID: CHOCTA001 Interest: .01298831  
Pch ID: Type: ORI R Overriding Royalty Interest  
Parcel: 5-02585R1 Appraised: 1,233 Assessed: 370

ROCK CHALK ROYALTIES, LTD  
% W CHANCE CARNES  
6446 E CENTRAL AVE #313  
WICHITA KS 67206

ID: ROCKCHA001 Interest: .01230471  
Pch ID: Type: ORI R Overriding Royalty Interest  
Parcel: 5-02585R2 Appraised: 1,168 Assessed: 350

**Lease:** DEMLER

**Operator:** Haas Petroleum, LLC

**Location:** SE NE NW T23S, R13E, Sec. 21

**Cumulative Production:** 254716.28 barrels (from 1965 to 2023)

**KS Dept. of Revenue Lease Code:** 102504

**KS Dept. of Revenue Lease Name:** DEMLER

[View T1 PDF \(from KCC\)](#)
**Field:** [Virgil North](#)
**County:** Greenwood

**Producing Zone:** Mississippian System

**Well Data (may be an incomplete list):**

|                                                                                                                                                                                              |                                                                                                                                                                                              |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>T23S R13E, Sec. 21, NE SE NW</b><br><b>Lease:</b> Demler 20-LH<br><b>Operator:</b> Haas Petroleum, LLC<br><b>Current Operator:</b> Haas Petroleum, LLC<br><b>API Number:</b> 15-073-24040 | <b>T23S R13E, Sec. 21, SE SE NW</b><br><b>Lease:</b> Demler 21-LH<br><b>Operator:</b> Haas Petroleum, LLC<br><b>Current Operator:</b> Haas Petroleum, LLC<br><b>API Number:</b> 15-073-24077 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

| Year                    | Production | Wells |
|-------------------------|------------|-------|
| <b>Production Plots</b> |            |       |
| 1965                    | 47,921     | -     |
| 1966                    | 16,693     | 4     |
| 1967                    | 14,783     | 4     |
| 1968                    | 13,293     | 5     |
| 1969                    | 11,241     | 5     |
| 1970                    | 10,126     | 6     |
| 1971                    | 8,258      | 6     |
| 1972                    | 8,288      | 6     |
| 1973                    | 10,154     | 6     |
| 1974                    | 6,923      | 6     |
| 1975                    | 5,743      | 6     |
| 1976                    | 5,102      | 6     |
| 1977                    | 4,679      | 6     |
| 1978                    | 4,425      | 6     |
| 1979                    | 4,138      | 6     |

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

| Year | Month | Production | Wells | Reporter or Purchaser/<br>Reporting Customer                          |
|------|-------|------------|-------|-----------------------------------------------------------------------|
| 2014 | 2     | 155.96     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 3     | 125.74     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 4     | 150.02     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 5     | 137.78     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 7     | 140.01     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 8     | 120.09     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 9     | 152.9      | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 11    | 150.67     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2014 | 12    | 146.51     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2015 | 1     | 117.44     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2015 | 3     | 135.28     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2015 | 4     | 114.86     | 6     | <a href="#">PLAINS MARKETING L.P. (100%)</a>                          |
| 2015 | 6     | 157.4      | 6     | <a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a> |
| 2015 | 7     | 142.57     | 6     | <a href="#">Coffeyville Resources Refining &amp; Marketing (100%)</a> |

|      |       |   |
|------|-------|---|
| 1980 | 3,852 | 6 |
| 1981 | 3,693 | 6 |
| 1982 | 3,473 | 6 |
| 1983 | 3,256 | 6 |
| 1984 | 3,081 | 6 |
| 1985 | 2,001 | 6 |
| 1986 | 2,555 | 6 |
| 1987 | 2,808 | 6 |
| 1988 | 2,633 | 6 |
| 1989 | 2,442 | 6 |
| 1990 | 2,432 | 6 |
| 1991 | 2,510 | 6 |
| 1992 | 2,418 | 6 |
| 1993 | 2,273 | 6 |
| 1994 | 2,350 | 6 |
| 1995 | 2,024 | 6 |
| 1996 | 2,105 | 4 |
| 1997 | 1,848 | 5 |
| 1998 | 1,791 | 5 |
| 1999 | 1,744 | 5 |
| 2000 | 1,491 | 5 |
| 2001 | 1,683 | 5 |
| 2002 | 1,585 | 5 |
| 2003 | 1,487 | 5 |
| 2004 | 1,495 | 5 |
| 2005 | 1,176 | 5 |
| 2006 | 1,424 | 5 |
| 2007 | 2,497 | 5 |
| 2008 | 2,024 | 5 |
| 2009 | 1,826 | 5 |
| 2010 | 1,638 | 5 |
| 2011 | 1,625 | 5 |
| 2012 | 1,462 | 5 |
| 2013 | 1,618 | 6 |
| 2014 | 1,280 | 6 |
| 2015 | 1,135 | 6 |
| 2016 | 978   | 6 |
| 2017 | 1,271 | 6 |
| 2018 | 989   | 6 |
| 2019 | 1,045 | 6 |

|      |    |        |   |                                                              |
|------|----|--------|---|--------------------------------------------------------------|
| 2015 | 9  | 153.01 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2015 | 11 | 163.91 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2015 | 12 | 150.61 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 1  | 154.23 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 4  | 146.3  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 6  | 148.91 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 7  | 150.82 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 8  | 150.33 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 10 | 76.04  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 11 | 74.17  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2016 | 12 | 76.88  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 1  | 42.3   | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 2  | 151.03 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 3  | 80.35  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 4  | 161.79 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 5  | 75.09  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 6  | 157.17 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 7  | 152.15 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 8  | 75.74  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 9  | 77.65  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 11 | 151.78 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2017 | 12 | 146.14 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 2  | 161.27 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |

|      |     |   |
|------|-----|---|
| 2020 | 898 | 6 |
| 2021 | 485 | 6 |
| 2022 | 474 | 2 |
| 2023 | 74  | 2 |

Reported through 1-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

|      |    |        |   |                                                              |
|------|----|--------|---|--------------------------------------------------------------|
| 2018 | 3  | 150.21 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 5  | 224.86 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 6  | 72.43  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 7  | 80.42  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 8  | 154.55 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2018 | 10 | 145.22 | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2019 | 1  | 156.17 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 3  | 150.36 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 5  | 143.08 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 7  | 150.53 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 9  | 151.27 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 11 | 146.97 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2019 | 12 | 146.18 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2020 | 3  | 150.29 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2020 | 4  | 134.46 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2020 | 6  | 152.49 | 6 | <u>PLAINS MARKETING L.P. (100%)</u>                          |
| 2020 | 8  | 153.8  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2020 | 9  | 76.27  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2020 | 10 | 78.65  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2020 | 11 | 72.63  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2020 | 12 | 79.51  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 1  | 76.14  | 6 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 4  | 52.19  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 5  | 73.76  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 6  | 67.91  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 8  | 76.73  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2021 | 9  | 66.15  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |



|      |    |        |   |                                                              |
|------|----|--------|---|--------------------------------------------------------------|
| 2021 | 11 | 72.58  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 1  | 74.6   | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 3  | 74.34  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 5  | 70.7   | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 7  | 74.97  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 8  | 101.18 | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2022 | 10 | 77.73  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |
| 2023 | 1  | 73.68  | 2 | <u>Coffeyville Resources Refining &amp; Marketing (100%)</u> |

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Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.