

2023 OIL ASSESSMENT RENDITION
 WARHORSE PETROLEUM INC
 10876 MAPLE RD
 LAFAYETTE CO 80026

Greenwood County, Kansas OCTOBER 12, 2023

Received 01/11/2023 Worked 03/07/2023

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County ID 002617

Operator ID

KDOR ID# 102513

Well API #

Property: GRIBLIN

Section I - Location of Property (required)	Section VII - Abstract Value (for appraiser's use only)				
Descr. OPERATOR: WARHORSE PETROLEUM NE4	Rate Pen	Appraised	Assessed	Penalty	Total
Sec 20 Twp 23 Rng 13	Working Interest	%			
Twp/City LANE TWP	Prescribed Equipment	25	1735	434	434
Tax Unit 059 School Dist 386	Itemized Equipment	30 %			
	Royalty & ORRI Int	30	897	269	269
	Total		2632	703	703

Section II - Lease data (required)	WI: .87500000	RI: .12500000
Producing wells: Oil: 1 Sub: Gas: Non-Prod: Shut In: SWD: 1 TA: Inj: WS: Total: 2		
Secondary Recovery: N KCC Permit: Water Disp: Tank Batteries: 1		
SPUD Date: 01/01/1875 Depth: 1735 Horiz: Depth: Formation: MISSISSIPPI		
Comp Date: SWD: 1735 Oil Purchaser: MACLASKEY OILFIELD SERV INC		
Oil Gravity: 38.00 Water Production (%): 94 BPD: PO BOX 222 EL DORADO KS 67042		

Section IV - Production data (required)	Notation
Month 2022 Oil Gas 2021 Oil	
January 16	
February 34	
March 2018	
April 407	
May 12	
June 34 2019	
July 27 394	
August	
September 2020	Lease receives eastern KS posted price NO (Yes/No)
October 3 375	Severence Exempt # A-02 Prop Tax Exempt # 93-686-TX
November	Casinghead Gas Production
December 6 2021	X X .8000 = / 69.70 =
Annual Production 132 385	Production MCF Price MAF Income \$ Bbl Oil Bbl Oil
Casinghead Gas (Cvt Bbls) .361 BOPD/Lease	Gatherer
Total Annual Production 132 .361 BOPD/Well	
Annual Decline 253 66 %	

Section V - Gross Reserve Calculations	A. Schedule	B. Owner	C. Appraiser
1. Total Amount (Bbls) Production	132		
2. Net Price as of Jan. 1	\$69.70		
3. Estimated Gross Income Stream	\$9,200		
4. Present Worth Factor	.780		
5. Estimated Gross Reserve Value	\$7,176		

Section VI - Gross Reserve Value X Decimal Interest			
1. Royalty & ORRI Int Valuation:	7,176 X .12500000	897	
2. Working Interest Valuation:	7,176 X .87500000	6,279	
3. Deduct Operating Cost Allowance			
a. Producing Well: 27,740 X 1 Wells		27,740	
b. Injection Well: 18,570 X Wells			
c. Submersible: X 3.595			
4. Subtotal (Line 2 minus Lines 3A,B,C)			
5. Working Int Minimum Value 6,279 X .02		126	
6. Line 4 or Line 5, whichever is greater		126	
7a. Prescr Equip Value: 1,315 X 1		1,315	
b. Additional Wells: 590 X			
c. TA, SI, SWD, INJ, WS: 420 X 1		420	
d. Submersible: 1,885 X			
e. Additional Equip: X .5332			
8. Itemized Equipment (Section III, Attach Schedule)			
9. Working Interest Value		1,861	
10. Working Interest Assessed Value Rate: 25%		465	

NOTICE: This rendition is for your information only. You do not need to sign or return it to the county appraiser.

Statement of WARHORSE PETROLEUM INC

KDOR ID# 102513

Well API #

Name of Property GRIBLIN

Lease

Section I-IV Additional Data (required)

Well Names on Lease	Location	Well Type	KDOR ID#	Well API#	BBLs Oil	MCF Gas	*
		OIL		15-073-00000			*
		SWD		15-073-00000			*
				On this rendition	<u>132</u>		*
				Total Production	<u>132</u>		

Greenwood County, Kansas

Statement of WARHORSE PETROLEUM INC
Name of Property GRIBLINKDOR ID# 102513
Lease

Well API #

WARHORSE PETROLEUM INC
10876 MAPLE RD
LAFAYETTE CO 80026ID: WARPET001
Pch ID:
Parcel: 5-02617Interest: .87500000
Type: WRK W Working Interest
Appraised: 1,735 Assessed: 434GLENDA D ARGUE
875 LOST LAKE LN
VIDOR TX 77662ID: ARGGLE001
Pch ID:
Parcel: 5-02617JInterest: .00260416
Type: ROI R Royalty Interest
Appraised: 19 Assessed: 6CRAIG SAUDER
% CLARA SORENSON
701 E MADISON
YATES CENTER KS 66783ID: SAUCRA001
Pch ID:
Parcel: 5-02617IInterest: .12239584
Type: ROI R Royalty Interest
Appraised: 878 Assessed: 263

Lease: GRIBLIN

Operator: Warhorse Petroleum Inc

Location: N2 N2 NE T23S, R13E, Sec. 20

Cumulative Production: 35450.61 barrels (from 1970 to 2023)

KS Dept. of Revenue Lease Code: 102513

KS Dept. of Revenue Lease Name: GRIBLIN

[View T1 PDF \(from KCC\)](#)

Field: [Virgil North](#)

County: Greenwood

Producing Zone: Mississippian System

Well Data (may be an incomplete list):

<u>T23S R13E, Sec. 20, NE SE NE</u> Lease: GRIBLIN D-1 Operator: Current Operator: Warhorse Petroleum Inc API Number: 15-073-01584-0001	<u>T23S R13E, Sec. 20, SE NE NE</u> Lease: GRIBLIN 2 Operator: Current Operator: Warhorse Petroleum Inc API Number: 15-073-01641
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Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Year	Production	Wells
<u>Production Plots</u>		
1970	1,322	5
1971	1,328	5
1972	1,158	5
1973	1,067	5
1974	1,003	5
1975	1,157	5
1976	1,077	4
1977	993	4
1978	907	4
1979	746	4
1980	609	4
1981	896	4
1982	603	4
1983	843	4
1984	827	4

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	33.96	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	2	38.67	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	3	34.71	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	4	42.68	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	5	36.83	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	6	32.43	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	7	34.45	1	High Sierra Crude Oil & Marketing, LLC (100%)
2014	9	58.69	1	NGL CRUDE LOGISTICS, LLC (100%)
2014	10	39.12	1	Pacer Energy Marketing LLC (100%)

1985	814	4
1986	717	4
1987	802	4
1988	716	4
1989	722	4
1990	635	4
1991	696	4
1992	749	4
1993	611	4
1994	708	4
1995	617	4
1996	619	1
1997	656	1
1998	596	1
1999	612	1
2000	592	1
2001	584	1
2002	561	1
2003	504	1
2004	551	1
2005	528	1
2006	503	1
2007	464	1
2008	535	1
2009	460	1
2010	561	1
2011	476	1
2012	471	1
2013	451	1
2014	430	1
2015	398	1
2016	445	1
2017	398	1
2018	394	1
2019	394	1
2020	375	1
2021	389	1
2022	100	1
2023	77	1

Reported through 5-2023.

Note: bbls is barrels; mcf is 1000

2014	11	36.51	1	<u>Pacer Energy Marketing LLC</u> (100%)
2014	12	42.44	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	1	33.94	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	2	29.18	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	3	41.81	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	4	27.88	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	5	43.55	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	6	37.41	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	7	37.53	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	8	35.81	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	9	36.39	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	10	33.73	1	<u>Pacer Energy Marketing LLC</u> (100%)
2015	11	41.25	1	<u>Pacer Energy Marketing LLC</u> (100%)
2016	1	69.42	1	<u>PACER ENERGY LLC</u> (100%)
2016	2	29.07	1	<u>PACER ENERGY LLC</u> (100%)
2016	3	44.01	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	4	32.83	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	5	32.25	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	6	33.69	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	7	30.43	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	8	35.02	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	9	36.49	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	10	35.97	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2016	11	36.87	1	<u>KELLY L. MACLASKEY OIL</u> (100%)

cubic feet.

2016	12	29.29	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	1	30.78	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	2	31.01	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	3	35.75	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	4	27.56	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	5	32.06	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	6	34.85	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	7	35.26	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	8	34.82	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	9	35.87	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	10	35.23	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	11	32.26	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2017	12	32.08	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	1	33.24	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	2	31.93	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	3	39.32	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	4	31.22	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	5	33.15	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	6	31.36	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	7	33.06	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	8	31.1	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	9	32.06	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	10	34.33	1	<u>KELLY L. MACLASKEY OIL</u> (100%)

2018	11	34.6	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2018	12	28.73	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	1	33.29	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	2	27.84	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	3	29.33	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	4	34.92	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	5	37.83	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	6	30.75	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	7	36.48	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	8	38.74	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	9	28.86	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	10	33.19	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	11	30.63	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2019	12	32.38	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	1	33.19	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	2	23.62	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	4	64.43	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	7	77.01	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	8	47.15	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	9	36.53	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	10	29.36	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	11	35.6	1	<u>KELLY L. MACLASKEY OIL</u> (100%)
2020	12	28.15	1	<u>KELLY L. MACLASKEY OIL</u> (100%)

2021	1	30.93	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	2	30.74	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	3	37.56	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	4	33.15	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	5	29.08	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	6	31.26	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	7	37.94	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	8	32.11	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	9	30.08	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	10	32.82	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	11	27.74	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2021	12	36.05	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2022	1	17.03	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2022	2	26.2	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2022	4	2.67	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2022	6	27.04	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2022	7	27.27	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2023	2	25.29	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2023	4	26.95	1	<u>KELLY L. MACLASKEY OIL (100%)</u>
2023	5	24.98	1	<u>KELLY L. MACLASKEY OIL (100%)</u>

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