

General Well Data

API: 15-031-22327 **KID:** 1037132911 **Lease:** Hodges

Well: 1

Original operator: Haas Petroleum, LLC

Current operator: Hodges, Dennis D. and Peggy D.

Field: Hatch Northeast

Location: T21S R13E, Sec. 12

S2 SW SW NW

2420 South, 330 East, from NW corner NAD27 Longitude: -95.9386352 NAD27 Latitude: 38.2369348 NAD83 Longitude: -95.938907

NAD83 Latitude: 38.236955

Lat-long from GPS

County: Coffey

Permit Date: Aug-31-2007 Spud Date: Mar-14-2008

Completion Date: Mar-25-2008

Plugging Date: Well Type: OIL Status: Producing Total Depth: 2169 Elevation: 1136 TOPO

Producing Formation: Arbuckle

IP Oil (bbl): IP Water (bbl): IP GAS (MCF):

KDOR code for Oil: 141928

KCC Permit No.:

View well on interactive map

View well in the Walter's Digital Library (WDL login required)

ACO-1 and Driller's Logs

Documents from the KCC

- Intent To Drill Well (received by KGS Aug 31, 2007)
- Well Completion Report (received by KGS Mar 25, 2008)
- Pit Closure Drilling Pit (received by KGS Mar 25, 2008)

For information on software to view and use the files we distribute on our web pages, please view our **File Format Tools** page.

Wireline Log Header Data

Logger: Midwest Surveys

Tool: Gamma Ray / Neutron / CCL

Operator on log Dennis and Peggy Hodges

Top: 20; **Bottom:** 1772 **Log Date:** Aug-09-2011

BHT: F

Gamma Ray: Y

Spontaneous Potential:

Log via KCC Electronic Submittal.

- Download TIFF
- PDF submitted to KCC

For information on software to view and use the files we distribute on our web pages, please view our **File Format Tools** page.

Oil Production Data

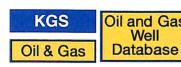
This well has been linked to an oil lease.

Information from Outside Sources

Please note: The link below takes you away from the web site of the Kansas Geological Survey to the website of the Kansas Geological Society, a library in Wichita. The Survey can not help with information presented by the Walters Digital Library.

From Kansas Geological Society's Walters Digital Library

<u>Kansas Geological Survey</u>, Oil and Gas Well Database Comments to <u>webadmin@kgs.ku.edu</u> URL=http://www.kgs.ku.edu/Magellan/Qualified/index.html Data added continuously.



General Well Data

Viewing General Well Data View Engineering Data

API: 15-031-22996 **KID:** 1043960685 **Lease:** Hodges

Well: 3

Original operator: Hodges, Dennis D. and/or Peggy D. Current operator: Hodges, Dennis D. and Peggy D.

Field: Finnerty

Location: T21S R13E, Sec. 12

N2 NW SW NW

3785 North, 330 East, from SW corner NAD27 Longitude: -95.9385666 NAD27 Latitude: 38.2392928 NAD83 Longitude: -95.938838 NAD83 Latitude: 38.239313

Lat-long from GPS

Permit Date: Aug-17-2011 Spud Date: Sep-12-2011 Completion Date: Oct-21-2011

Plugging Date: Well Type: OIL Status: Producing Total Depth: 1824 Elevation: 1149 KB

County: Coffey

Producing Formation: MISSISSIPPIAN

IP Oil (bbl): IP Water (bbl): IP GAS (MCF):

KDOR code for Oil: 141928

KCC Permit No.:

View well on interactive map

View well in the Walter's Digital Library (WDL login required)

ACO-1 and Driller's Logs

Documents from the KCC

- Intent To Drill Well (received by KGS Aug 17, 2011)
- Intent To Drill Well (received by KGS Dec 29, 2011)
- Well Completion Report (received by KGS Jan 26, 2012)
- Well Completion Report (received by KGS Jan 17, 2012)
- Cement Tickets (received by KGS Jan 17, 2012)
- Cement Tickets (received by KGS Jan 17, 2012)
- Pit Closure Drilling Pit (received by KGS Oct 18, 2011)
- Waste Transfer (received by KGS Jan 13, 2014)
- Well Map (received by KGS Dec 29, 2011)

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Wireline Log Header Data

Logger: Midwest Surveys

Tool: Gamma Ray / Neutron / CCL

Operator on log Dennis and Peggy Hodges

- Download TIFF
- PDF submitted to KCC

1700Oil aitu das vveilsopedilic vveil 10-00 1-22980		
Top: 20; Bottom: 1805 Log Date: Oct-21-2011		
BHT: F		
Gamma Ray: Y		
Spontaneous Potential:		
Log via KCC Electronic Submittal.		
Logger: Osage Wireline	Download TIFF	
Tool: Compensated Density Sidewall Neutron Log		
Operator on log Hodges, Dennis D.		
Top: 210; Bottom: 1802		
Log Date: Sep-20-2011		
BHT: 91F		
Gamma Ray: Y		
Spontaneous Potential:		
Log via KCC Electronic Submittal.		
Logger: Osage Wireline	Download TIFF	
Tool: Dual Induction LL3/GR Log		
Operator on log Hodges, Dennis D.		
Top: 210; Bottom: 1802		
Log Date: Sep-20-2011		
BHT: 91F		
Gamma Ray: Y		
Spontaneous Potential: Y		
Log via KCC Electronic Submittal.		
For information on software to view and use	the files we distribute	

on our web pages, please view our File Format Tools page.

Digital Wireline Log (LAS File) available

(Right click and "Save File As" to download)

(8		
File 1 (log courtesy KCC) Starting depth: 200 Stopping depth: 1804	Download this log	View this log header
File 2 (log courtesy KCC) Starting depth: 190 Stopping depth: 1806	Download this log	View this log header
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.		

Oil Production Data

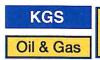
This well has been linked to an oil lease.

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General Well Data

Viewing General Well Data View Engineering Data

API: 15-031-23047 **KID:** 1043983948 Lease: Hodges

Well: 5

Original operator: Hodges, Dennis D. and/or Peggy D Current operator: Hodges, Dennis D. and Peggy D.

Field: Finnerty

Location: T21S R13E, Sec. 12

NW NW NW

4950 North, 330 East, from SW corner **NAD27 Longitude:** -95.9385998 **NAD27** Latitude: 38.2423697 **NAD83 Longitude:** -95.938871 NAD83 Latitude: 38.242391

Lat-long from GPS

View well on interactive map

View well in the Walter's Digital Library (WDL login required)

County: Coffey

Permit Date: Sep-22-2011 **Spud Date:** Sep-26-2011

Completion Date: Jan-19-2012

Plugging Date: Well Type: OIL Status: Producing Total Depth: 1827 Elevation: 1111 KB

Producing Formation: ARBUCKLE

IP Oil (bbl): 2 IP Water (bbl): 80 IP GAS (MCF): 0

KDOR code for Oil: 141928

KCC Permit No.:

ACO-1 and Driller's Logs

Documents from the KCC

- Intent To Drill Well (received by KGS Sep 22, 2011)
- Well Completion Report (received by KGS Feb 10, 2012)
- Well Completion Report (received by KGS Jan 30, 2012)
- Cement Tickets (received by KGS Jan 30, 2012)
- Pit Closure Drilling Pit (received by KGS Oct 18, 2011)
- Waste Transfer (received by KGS Jan 21, 2014)

For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Wireline Log Header Data

Logger: Osage Wireline

Tool: Compensated Density Sidewall Neutron Microlog

Operator on log Hodges, Dennis D.

Top: 250; **Bottom:** 1826 **Log Date:** Oct-01-2011

BHT: 91F

Download TIFF

NOOOil and Oas WellsOpecinic We	11-13-03 1-23047
Gamma Ray: Y	
Spontaneous Potential: Y	
Log via KCC Electronic Submittal.	
Logger: Osage Wireline	Download TIFF
Tool: Dual Induction LL3/GR Log	
Operator on log Hodges, Dennis D.	
Top: 150; Bottom: 1826	
Log Date: Oct-01-2011	
BHT: 91F	
Gamma Ray: Y	
Spontaneous Potential: Y	
Log via KCC Electronic Submittal.	
For information on software to view and use the fi	les we distribute
on our web pages, please view our File Format Tools page.	

Digital Wireline Log (LAS File) available

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(B		
File 1 (log courtesy KCC) Starting depth: 250 Stopping depth: 1828	Download this log	View this log header
File 2 (log courtesy KCC) Starting depth: 148 Stopping depth: 1828	Download this log	View this log header
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.		

Cuttings Data

Box Number: F6645 Starting Depth: 1300 Ending Depth: 1827

Skips: 1540-1546;1790-1795;1815-1820

Oil Production Data

This well has been linked to an oil lease.

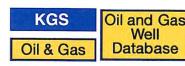
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URL=http://www.kgs.ku.edu/Magellan/Qualified/index.html Data added continuously.



General Well Data

Viewing General Well Data View Engineering Data

API: 15-031-23370 **KID:** 1044165891

Lease: Hodges

Well: 4

Original operator: Hodges, Dennis D. and/or Peggy D. Current operator: Hodges, Dennis D. and Peggy D.

Field: Finnerty

Location: T21S R13E, Sec. 12

SE NW SW NW

1910 South, 350 East, from NW corner NAD27 Longitude: -95.9386327

NAD27 Longitude: -95.9380327 NAD27 Latitude: 38.238052 NAD83 Longitude: -95.938905 NAD83 Latitude: 38.238073

Lat-long from GPS

View well on interactive map

View well in the Walter's Digital Library (WDL login required)

County: Coffey

Permit Date: Sep-06-2012 Spud Date: Oct-02-2012

Completion Date: Oct-25-2012

Plugging Date: Well Type: OIL Status: Producing Total Depth: 1821 Elevation: 1143 KB

Producing Formation: BURGESS

IP Oil (bbl): IP Water (bbl): IP GAS (MCF):

KDOR code for Oil: 141928

KCC Permit No.:

ACO-1 and Driller's Logs

Documents from the KCC

- Intent To Drill Well (received by KGS Sep 06, 2012)
- Well Completion Report (received by KGS Oct 25, 2012)
- Well Completion Report (received by KGS Jan 11, 2013)
- Cement Tickets (received by KGS Jan 11, 2013)
- Cement Tickets (received by KGS Jan 11, 2013)
- Correspondence (received by KGS Oct 29, 2012)
- <u>Pit Closure Drilling Pit</u> (received by KGS Jan 04, 2013)
- Waste Transfer (received by KGS Jan 21, 2014)
- Well Map (received by KGS Sep 06, 2012)

For information on software to view and use the files we distribute on our web pages, please view our **File Format Tools** page.

Wireline Log Header Data

Logger: Tucker Wireline/Energy Services

Tool: Compensated Neutron PEL Density MicroLog **Operator on log** Hodges, Dennis D. and/or Peggy D.

Download TIFF

NGGOII and Gas Wellsopecific Well15-031-233/0		
Top: 150; Bottom: 1794 Log Date: Oct-09-2012		
BHT: 93F		
Gamma Ray: Y		
Spontaneous Potential:		
Log via KCC Electronic Submittal.		
Logger: Tucker Wireline/Energy Services Tool: Phased Induction Shallow Focus SP Operator on log Hodges, Dennis D. and/or Peggy D. Top: 150; Bottom: 1817 Log Date: Oct-09-2012 BHT: 93F Gamma Ray: Y Spontaneous Potential: Y	Download TIFF	
Log via KCC Electronic Submittal.		
Logger: Tucker Wireline/Energy Services Tool: Composite PIT ML LDT CNT GR SP Operator on log Hodges, Dennis D. and/or Peggy D. Top: 150; Bottom: 1817 Log Date: Oct-09-2012 BHT: 93F Gamma Ray: Y Spontaneous Potential: Y Log via KCC Electronic Submittal. Original log is in color.	 Download TIFF Download TIFF PDF submitted to KCC 	
Logger: Midwest Surveys Tool: Gamma Ray / Neutron / CCL Operator on log Hodges, Dennis D. and/or Peggy D. Top: 500; Bottom: 1808 Log Date: Oct-25-2012 BHT: F Gamma Ray: Y Spontaneous Potential: Log via KCC Electronic Submittal.	Download TIFF PDF submitted to KCC	
For information on software to view and use		

on our web pages, please view our File Format Tools page.

Digital Wireline Log (LAS File) available

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(Hight chek and SaveThe 15 to download)			
File 1			
(log courtesy KCC)	Download	View this	
Starting depth: 94.2	this log	log header	
Stopping depth: 1822.2			
File 2			
(log courtesy KCC)	Download	View this	
Starting depth: 1537.4	this log	log header	
Stopping depth: 1822.4			
For information on software to view and use the files we distribute on our			
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Oil Production Data

This well has been linked to an oil lease.

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Specific Well--15-031-23391

General Well Data

Viewing General Well Data View Engineering Data

API: 15-031-23391 **KID:** 1044175585 Lease: Hodges

Well: 6

Original operator: Hodges, Dennis D. and/or Peggy D Current operator: Hodges, Dennis D. and Peggy D.

Field: Finnerty

Location: T21S R13E, Sec. 12

SW SW NW NW

1077 South, 170 East, from NW corner **NAD27 Longitude: -95.9392155** NAD27 Latitude: 38.2403292 NAD83 Longitude: -95.939487

NAD83 Latitude: 38.240351

Lat-long from GPS

County: Coffey

Permit Date: Oct-01-2012 Spud Date: Oct-11-2012

Completion Date: Oct-25-2012

Plugging Date: Well Type: OIL Status: Producing Total Depth: 1825 Elevation: 1145 KB

Producing Formation: BURGESS

IP Oil (bbl): IP Water (bbl): IP GAS (MCF):

KDOR code for Oil: 141928

KCC Permit No.:

View well on interactive map

View well in the Walter's Digital Library (WDL login required)

ACO-1 and Driller's Logs

Documents from the KCC

- Intent To Drill Well (received by KGS Oct 01, 2012)
- Well Completion Report (received by KGS Jan 29, 2013)
- Well Completion Report (received by KGS Jan 08, 2013)
- Cement Tickets (received by KGS Jan 08, 2013)
- Cement Tickets (received by KGS Jan 08, 2013)
- Pit Closure Drilling Pit (received by KGS Jan 04, 2013)
- Waste Transfer (received by KGS Jan 21, 2014)

For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Wireline Log Header Data

Logger: Tucker Wireline/Energy Services

Tool: Phased Induction Shallow Focus SP

Operator on log Hodges, Dennis D. and/or Peggy D.

Top: 150; **Bottom:** 1821 Log Date: Oct-17-2012

Download TIFF

NGSOil and Gas WellsSpec	ritic Well15-031-23391
BHT: 89F Gamma Ray: Y	
Spontaneous Potential: Y	
Log via KCC Electronic Submittal.	
Logger: Tucker Wireline/Energy Services	 <u>Download TIFF</u>
Tool: Compensated Neutron PEL Density MicroLog	
Operator on log Hodges, Dennis D. and/or Peggy D. Top: 150; Bottom: 1799	
Log Date: Oct-17-2012	
BHT: 89F	
Gamma Ray: Y	
Spontaneous Potential:	
Log via KCC Electronic Submittal.	
	D 1 1 mm
Logger: Tucker Wireline/Energy Services Tool: Borehole Volume Caliper Log	Download TIFF
Operator on log Hodges, Dennis D. and/or Peggy D.	
Top: 150; Bottom: 1788	
Log Date: Oct-17-2012	
BHT: 89F	
Gamma Ray: Y	
Spontaneous Potential:	
Log via KCC Electronic Submittal.	
Logger: Tucker Wireline/Energy Services	Download TIFF
Tool: Composite PIT ML LDT CNT GR SP	Download TIFF Download TIFF
Operator on log Hodges, Dennis D. and/or Peggy D.	• PDF submitted to KCC
Top: 150; Bottom: 1821	121 suchifica to Rec
Log Date: Oct-17-2012	
BHT: 89F	
Gamma Ray: Y	
Spontaneous Potential: Y	
Log via KCC Electronic Submittal.	
Original log is in color.	
Logger: Midwest Surveys	Download TIFF
Tool: Gamma Ray / Neutron / CCL	 PDF submitted to KCC
Operator on log Hodges, Dennis D. and/or Peggy D.	
Top: 500; Bottom: 1814	
Log Date: Oct-25-2012	
BHT: F	
Gamma Ray: Y	
Spontaneous Potential:	
Log via KCC Electronic Submittal.	
For information on software to view and use	
on our web pages, please view our File Fo	rmat Tools page.

on our web pages, please view our **File Format Tools** page.

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Digital Wireline Log (LAS File) available

File 1		
(log courtesy KCC) Starting depth: 1542 Stopping depth: 1842.5	Download this log	View this log header

NGS--Oil and Gas vveils--Specific vveil--15-031-23391

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File 2 (log courtesy KCC) Starting depth: 140 Stopping depth: 1842.5	Download this log	View this log header
File 3 (log courtesy KCC) Starting depth: 1300 Stopping depth: 1842.4	Download this log	View this log header
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Oil Production Data

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