



**Yearly and monthly production**



**SMITH LAWRENCE Lease**

**Lease:** SMITH LAWRENCE

**Operator:** T.J. Oil

**Location:** T25S, R15E, Sec. 33

**Cumulative Production:** 23729.35 barrels (from 1982 to 2025)

**KS Dept. of Revenue Lease Code:** 117099

**KS Dept. of Revenue Lease Name:** SMITH

[View T1 PDF \(from KCC\)](#)

**Field:** [Yates Center](#)

**County:** Woodson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T25S R15E, Sec. 33, NE NE NW</a> <b>Lease:</b> SMITH 3 <b>Operator:</b> FORTUNE I OIL COMPANY <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23534	<a href="#">T25S R15E, Sec. 33, NE NE NW</a> <b>Lease:</b> SMITH 4 <b>Operator:</b> FORTUNE I OIL COMPANY <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23691
<a href="#">T25S R15E, Sec. 33, NE NE NW</a> <b>Lease:</b> SMITH 7 <b>Operator:</b> FORTUNE I OIL <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23802	<a href="#">T25S R15E, Sec. 33, SE NE NW</a> <b>Lease:</b> SMITH 8 <b>Operator:</b> FORTUNE I OIL <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23803
<a href="#">T25S R15E, Sec. 33, SE NE NW</a> <b>Lease:</b> SMITH 10 <b>Operator:</b> FORTUNE I OIL <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23805	<a href="#">T25S R15E, Sec. 33, NE SE NW</a> <b>Lease:</b> SMITH 12 <b>Operator:</b> FORTUNE I OIL <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23807
<a href="#">T25S R15E, Sec. 33, SW NE NW</a> <b>Lease:</b> SMITH 13-A <b>Operator:</b> FORTUNE I OIL COMPANY <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23863	<a href="#">T25S R15E, Sec. 33, NE NE NW</a> <b>Lease:</b> SMITH 2 <b>Operator:</b> FORTUNE I OIL COMPANY <b>Current Operator:</b> T.J. Oil <b>API Number:</b> 15-207-23434

Data are received monthly from the Kansas Department of Revenue.

**Annual Oil Production, (bbls)**

Year	Production	Wells
<a href="#">Production Plots</a>		
1982	6,413	1
1983	3,617	1
1984	1,642	1

**Recent Monthly Oil Production, (bbls)**

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	6	78.15	8	<a href="#">PLAINS MARKETING L.P.</a> (100%)
2014	10	81.16	8	<a href="#">PLAINS MARKETING L.P.</a> (100%)

1985	1,229	1
1986	963	1
1987	682	1
1988	338	1
1989	699	1
1990	485	1
1991	319	1
1992	92	1
1993	64	1
1994	69	1
1995	205	1
1996	-	-
1997	75	8
1998	436	8
1999	376	6
2000	308	8
2001	245	8
2002	161	8
2003	233	8
2004	246	8
2005	319	8
2006	404	8
2007	481	8
2008	398	8
2009	481	8
2010	233	8
2011	321	8
2012	234	8
2013	158	8
2014	159	8
2015	154	8
2016	240	8
2017	157	8
2018	79	8
2019	219	8
2020	77	8
2021	234	8
2022	145	8
2023	237	8
2024	72	8

2015	5	75.09	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2015	9	79	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	6	80.63	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	10	78.15	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2016	12	81.06	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2017	9	80.62	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2017	11	76.27	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2018	5	79.44	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2019	3	79.96	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2019	5	70.53	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2019	9	68.54	8	<a href="#">PLAINS MARKETING L.P. (100%)</a>
2020	10	76.89	8	<a href="#">M V Purchasing LLC (100%)</a>
2021	7	162.02	8	<a href="#">M V Purchasing LLC (100%)</a>
2021	12	71.86	8	<a href="#">M V Purchasing LLC (100%)</a>
2022	5	70.06	8	<a href="#">M V Purchasing LLC (100%)</a>
2022	9	74.86	8	<a href="#">M V Purchasing LLC (100%)</a>
2023	1	64.06	8	<a href="#">M V Purchasing LLC (100%)</a>
2023	7	80.75	8	<a href="#">M V Purchasing LLC (100%)</a>
2023	11	92.53	8	<a href="#">M V Purchasing LLC (100%)</a>
2024	7	72.07	8	<a href="#">M V Purchasing LLC (100%)</a>
2025	9	29.74	8	<a href="#">M V Purchasing LLC (100%)</a>

2025	30	8
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Reported through 9-2025.

Note: bbls is barrels; mcf is 1000 cubic feet.

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.