OIL ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 12/12) ME Haskell County Appraiser PO Box 518
MERIT ENERGY COMPANY Sublette, KS 67877 620-675-8269 Operator ID# MERENEO Operator Tax Year 2025 C/O K E ANDREWS & CO. County ID# 01940 KDOR ID#(s) 2424 RIDGE ROAD Name of Property ROWLAND C ROCKWALL TX 75087 Well API#(s) 15-081-21821 Section I-Location of Property (required) Section VIII Abstract Value (for county use only) Descript 14-30-32 Appraised Assessed Penalty Total Total Working Interest (Sec. VI. Line 9) 17,040 5,112 Lot Sec 14 Adn. Twp. 30 Royalty & ORRI Interest (Sec. VI. Line 1) XXXXXXXXX Blk Rng. 32 Twp. City LK Itemized Equipment (Sec. VI. Line 8) Tax Unit School Dist 374 Total 17.040 5,112 Section Hallease Data (required) Producing Wells: Oil 1 Submersible Non-Producing Wells: Shut-In 1 SWD TA INJ WS Total # Wells on Lease 2 Secondary Recovery ()KCC Permit # Water Disposal: Hauler/System/Well Name Total #Tank Batteries Spud Date: Mo/Yr (new prod) Ave Depth 5797 Horizontal (N) Total WI Decimal .87500000 Producing Formation Comp Date: Mc/Yr SWD/INJ/WS Total RI Decimal . 12500000 Purchaser Name Horiz Depth Oil Gravity 40.00 Water Prod 89.74 BWPD 2.00 Purch Address Purch Phone Section IV:Production Data (required) Notation 2024 2023 Casinghead Gas (Mcl) Month Oil (Bbls) Oil (Bbls) January February March April 56 May 27 June July August September October Lease Receives Eastern KS Posted Price: No November Severance Tax Exempt # December Property Tax Exempt # Annual Production Casinghend Cas-Production Duta (conversion orienlation) 83 Casinghead Gas (Converted to Bbls) XXXXXXX XXXXXXXX Total Annual Production (Bbls + gas conv) Annual Decline (Bbls) XXXXXXX XXXXXXXXXX Gatherer Name Decline Rate (%) XXXXXXX XXXXXXX Address Phone Section V=Gross Reserve Galeulation Coat 8 8th Chieres) of Schedule (A) on Owner (B) X = Appraiser (C) 1. Aunual Production (Bbls) 2. Effect Jan 1 Net Price \$/Bbl (See Criids Oil Price Schedule) 4. Present Worth Factor 5. Est Gross Reserve Value (Based on Decline Rate - See Tot) (Total 8/8th/- Transfer Total io Sec. VI, Lines 1.82) 3. Est Gross Income Stream (Multiply Line 1 X Line 2) Section MEGross Reserve Value X Decimal Interest Schedule (A) Owner (B) Appraiser (C) 1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI/ORRI Interest) 12500000 X Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) 87500000 3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well) 96,150 96,150 96,150 3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well) X 3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense) X Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c) 96,150 96,150-Working Interest Minimum Lease Value (Sec VI, Line 2) X .10 (2%, 5%, 10% Min Ls Copy Value from Sec VI, Line 4 or Line 5(Whichever Line is Greater) 7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well) 7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well) 1,980 X 7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In,TA,SWD,INJ,WS)17,040 X 17,040 1 17,040 7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well) 17,110 7e. Add Pres Equip Value for Additional Equipment (Exp Fact-Tbl) 1.0000 Add Itemized Equipment (Section III - Attached Schedule) Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8) 17,040 17,040 10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate) 30% Current Division Order with Name: Address, Interest of Royalty Owners, and Wolff sease Identifier is a Required Attachment to Rendition. Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333. Owner Date Tax Rendition Preparer Date Rendition Information: Contact Phone Contact Email Lease Code Lease Name ROWLAND C County Code 01940

GAS ASSESSMENT RENDITION

ROCKWALL TX 75087

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CountyWorks

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedulo 2 (Class 2B) Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269 (Rev. 11/08) MERIT ENERGY COMPANY Operator ID# MERENEO Operator C/O K E ANDREWS & CO. County ID# _01934 2424 RIDGE ROAD

Tax Year _2025 KDOR ID# __231287 Name of Property _IHLOFF C 4

Well API#(s) 15-081-21833 Section VII-Abstract Value (for confit use only) Section 1-Location of Property (required) Descript 14-30-32 Penalty Appraised Assessed Total Total Working Interest (Sec. VI. Line 10) 11,701 2,925 10,331 Lot Sec. Adn. Twp. Royalty & ORRI Interest (Sec. VI. Line 1) XXXXXXXXX 30 3,099 Blk Rng. Itemized Equipment (Sec. VI. Line 9) 32 Twp. City LK Tax Unit School Dist 22,032 6,024 6,024

Section II-Well Data (required) Producing Well: Pump 1 Flow Bbls Water per Day Non-Producing Well: Shut-In SWD Ave Depth 5805 SWD Depth Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000) Commingled () CBM () Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 4 Total Ri Decimal .12500000 Water Disposal) SWD System Prior Yr Gross Weighted Ave \$/Mcf (Adjusted for BTU Content) 5.890000 ess Allowable Deductions \$/Mcf (Gamenag, Transportation, etc...) Address Phone 1.130000 Gatherer Name Effective Jan 1 Not Price \$/Mcf (Prior Yr Net Weighted Ave Price \$/Mcf) 4.760000 Address Phone Effective Jan 1 Net Price \$/Mcf to Royalty Owner 4.760000

Section IV-Production Data (required) Notation Cond (Bbls) Yoar Gas(Mcf) Decline Rate: % Value Method 3 Annual Production 2020 128 265 **Annual Production** 2021 2,405 2022 **Annual Production** 4,766 Annual Production 2023 12 4,037 Annual Production 2024 4,744 Total Production (5 yr cumulative) 140 16,217 Annual Production (Prior Yr) 4,744 Condensate (Converted to Mef) XXXXXXXXX Total Annual Production (Mcf + condensate conversion) 4,744 Condensate Production Data (conversion calculation) NGPA Category: / 5.710000 = Expiration Dt: Prod (Bbls) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf (cond conv)

Section V-Gross Reserve Calculation (Total 8/8ths Interest) Schedule (A) Owner (B) Appraiser (C) Annual Production - Mcf (Total Annual Prod Sec IV) 4,744 4,744 4,744 710000 Effective Jan 1 Net Price \$/Mcf (Sec II) \$ 4.760000 X market adjust factor 1.200 5.710000 5.710000 27,088 27,088 27,088 Estimated Gross Income Stream (Multiply Line 1 X Line 2) 3.381 3.051 3.051 Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF) 91,585 82,645 82,645 Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) Section VI Gross Reserve Value X Decimal Interest Schedule (A) Owner (B) Appraiser (C) Royalty/ORR Interest Valuation(Total Sec V, Line 5 X Total RI & ORRI Interest) 1. 91,585 X .12500000 11,448 10,331 10,331 Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) X .87500000 X 80,137 72,314 72,314 Deduct Operating Cost Allowance for Producting Well(Allowance per Tbl) 90,795 90,795 90,795 90,795 4a. Deduct Wellhead Compression (Annual Compression Expense) 4.4620 4b. Deduct Water Expense Allowance (Tol A Annual Exp; Tol B Annual Exp if Actual) X 4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) 10,658 18.481 18,481 Working Interest Minimum Lease Value (See VI, Line 2) 80,137 X .10 8,014 7,231 7,231 Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater) 8,014 7,231 7,231 8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well) X 4,470 4,470 4,470 8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD) 8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...) Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) 12,484 11,701 11,701 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 3,121 2.925 2,925

Current Division Order with Name, Address, interst of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner	Date	Tax Rendition Preparer	Date
Rendition Infor	nation: Contact Phone	Contact Email	
Lease Code 01934	County Code 231:	Lease Name_IHLOFF C 4	

01934

11/ 4/2025

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11/ 4/2025

GAS ASSESSMENT RENDITION		SHALL B	E FILED WIT)	H THE COUNT	ΓΥ APPRAISEI	R BY APRIL 1
Schedule 2 (Class 2B) (Rev. 11/08) MERIT ENERGY COMPANY Operator C/O K E ANDREWS & CO. 2424 RIDGE ROAD) Box 5	18 Suble Operato Count		67877 620 10	-675-8269 Tax Y	Year 2025 231210
ROCKWALL TX 75087			API#(s) 15-081			
Section: (4) neation of Property (require)			on VIII-Abstrac			
Descript 14 - 30 - 32		9661)	Appraised	Assessed	Penalty	Total
Total Working Interes	st (Sec. VI. L	ine 10)	11,337	2,834	Tohatty	Total
Lot Sec. 14 Adn. Twp. 30 Royalty & ORRI Inte	rest (Sec. VI.	Line 1)	9,810	2,943	XXXXXXXXX	
Blk Rng. 32 Twp. City LK Itemized Equipment (Sec. VI. Line					
Tax Unit 7 School Dist 374		Total	21,147	5,777		5,777
		ell Data (tequire	**************			
Producing Well: Pump 1 Flow Non-Producing Well: Shut-In	SWD	TA	Bbls Water per D		epth 5800 SW	****
Producing Field Name All Other Kansas BTU Conten () Infill () Commingled () CBM () Horizontal Tot Depth Horiz		Spud Date: Mot		omp Date:Mo/Yr		VI Decimal .87500000
			Num Tie IHLOFF Veighted Ave \$/N			RI Decimal .12500000
Address Phone			Deductions \$/Mct			3.970000
Gatherer Name			Net Price \$/Mcf (.910000 3.060000
Address Phone			Net Price \$/Mcf to		(Verrice Strict)	3.060000
Section IV-Production Data (required)						3.060000
PARAMETER STATE OF THE	X 4 20 20 2			Notation	1000	
Year Cond (Bbls) Gas(Mcf) 2020 Annual Production 8.		Decline Rate:	2 %		Valu	e Method 3
10 1 1	482					
1.0	541					
	949					
	472 325					
m in the state of	769					
A	325					
Condensate (Converted to Mcf) XXXXXXXXX	223					
T-4-1 A	325					
Condensate Prophetion Data (convenion calculation)						
X = / 3.670000 =			NGPA Categor Expiration D			
Prod (Bbls) X Net \$/Bbl Oil = Income / Net \$/Mcf Gas = Total Mcf	(cond conv)		prolificion D	. .		
Séction VAG obsettes enveaces	ilculation	(Total 8/8ths Inter	est)	Schedule (A)	Owner (B)=	Appraiser (¢)
1. Annual Production - Mcf (Total Annual Prod Sec IV)				6,325	6,325	6,325
	market adju	st factor 1.200	adj inc/dec	3.670000	3.670000	3.670000
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)				23,213	23,213	23,213
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table P	WP)			3.381 78,483	3.381 78,483	3.381
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Liue 3 X Line 4			Lines 1 & 2)	78,483	18,483	78,483
Section-VI-Gross Reserve Value X Decim	-X-4	t :		Schedule (A)	Owner (B)	Appraiser (c)
 Royalty/ORR Interest Valuation(Total Sec V, Line 5 X Total RI & ORRI 	I Interest)	78,483 X		9,810	9,810	9,810
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	78,483	X .875000		68,673	68,673	68,673
3. Deduct Operating Cost Allowance for Producting Well(Allowance	per Tbl)	90,795	X 1	90,795	90,795	90,795
4a, Deduct Wellhead Compression (Annual Compression Expense)	10.1	X X				
4b. Deduct Water Expense Allowance (Tb) A Annual Exp; Tb) B Annual Ex			XX			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct 5. Working Interest Subtotal (See VI, Line 2 minus Lines 3, 4a, 4b & 4c)	OWD Expens	se for each Prod W	en it SWD System)	22 402	20 400	00 105
6. Working Interest Minimum Lease Value (See VI, Line 2)	E0 C7	з Х	10	22,122-	22,122-	22,122-
7. Copy Value from Scc VI, Line 5 or Line 6 (Whichever Line is Greater	68,67	3 A	.10	6,867	6,867	6,867
8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/W		4,470	X 1	6,867	6,867	6,867
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-I		1,195		4,470	4,470	4,470

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8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...) Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) 11,337 11,337 11,337 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 25% 2,834 2,834 2,834 Gurrent Division Order with Name, Address, interst of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner	Date	Tax Rendition Preparer	Date
Rendition Information:	Contact Phone	Contact Email	Ditte
Lease Code	County Code	Lease Name_IHLOFF C 1	

GAS ASSESSMENT RENDITION SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1 Schedule 2 (Class 2B) (Rev. 11/08) Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269 MERIT ENERGY COMPANY Tax Year 2025 Operator ID# MERENEO Operator C/O K E ANDREWS & CO. County ID# _01983 KDOR ID# __299999 2424 RIDGE ROAD Name of Property IHLOFF C ROCKWALL TX 75087 Well API#(s) 15-081-21831 Section VII-Abstract Value (for county use enly) Section 1-Location of Property (required) Descript 14-30-32 Appraised Assessed Penalty Total Total Working Interest (Sec. VI. Line 10) 5,270 1,581 Royalty & ORRI Interest (Sec. VI. Line 1) Lot Sec. 14 Adn. Twp. 30 XXXXXXXXX Blk Rng. Itemized Equipment (Sec. VI. Line 9) Twp. City LK Tax Unit School Dist Total 374 5.270 1,581 1,581 Section II-Well Data (required) Producing Well: Pump Flow Non-Producing Well: Shut-In 1 SWD TΑ Bbls Water per Day Ave Depth 5806 SWD Depth 5806 Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date:Mo/Yr Total WI Decimal .87500000) Infill () Commingled () CBM () Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 2 Total RI Decimal .12500000 Water Disposal) SWD System Prior Yr Gross Weighted Ave \$/Mcf (Adjusted for BTIT Content) Address Phone Less Allowable Deductions \$/Mcf (Gathering, Transportation, etc...) Gatherer Name Effective Jan I Not Price \$/Mcf (Prior Yr Net Weighted Ave Price S/Mcf) Address Phone Effective Jan 1 Net Price \$/Mcf to Royalty Owner Section: IV-Production Data: (require) Notation Cond (Bbls) Gas(Mcf) Decline Rate: % Value Method **Annual Production** 2020 355 **Annual Production** 2021 2 307 **Annual Production** 2022 2023 Annual Production 2024 Annual Production Total Production (5 yr cumulative) Annual Production (Prior Yr) Condensate (Converted to Mcf) XXXXXXXXX Total Annual Production (Mcf + condensate conversion) Condensate Production Data (conversion calculation) NGPA Category: Expiration Dt: 1 X Net \$/Bbl Oil Income / Net \$/Mcf Gas = Total Mcf (cond conv) Section V-Gross Reserve Calculation cross Reserve en Owner (ii) - Approber (c) Schedule (A) Annual Production - Mcf (Total Annual Prod Sec IV) Effective Jan 1 Net Price \$/Mcf (Sec II) \$ X market adjust factor adj inc/dec Estimated Gross Income Stream (Multiply Line 1 X Line 2) Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF) Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) Suction VI-Gross Reserve Value X Decimal Interest Scheditle (A) Owner (B) Appraiser (G) Royalty/ORR Interest Valuation(Total Sec V, Line 5 X Total RI & ORRI Interest) .12500000 Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) .87500000 X Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl) 90,795 X 4a. Deduct Wellhead Compression (Annual Compression Expense) 4.4620 4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual) 4c. Deduct Water Expense Allowance Tbl C por SWD Well (Deduct SWD Expense for each Prod Well if SWD System) Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c) Working Interest Minimum Lease Value (Sec VI, Line 2) X .10 Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Grenter) 8a. Add Prescribed Equipment Value for Producing Well (Flowing \$/Well) 8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD) 5,270 5,270 5,270 Sc. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...) 9. Add Itemized Equipment (Section III - Attached Schedule) 10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9) 5,270 5,270 5,270 11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 30% 1,581 1,581 1,581 Current Division Order with Name, Address, Interst of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

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CountyWorks

Tax Rendition Preparer

Lease Name

IHLOFF C 2

Contact Email

Date

11/ 4/2025

Owner

Lease Code

Rendition Information:

Contact Phone

County Code

GAS ASSESSMENT RENDITION

11/ 4/2025

Schedule 2 (Cla	Haskell Cour		praiser PO Box !	518 Subl	eriled Wil	67877 620	1 X APPKAISE 1-675-8269	K BY APKIL I
(Rev. 11/08) Operator	MERLT ENERGY COMPANY		p		or ID# MERENI			/ear _2025
•	C/O K E ANDREWS & CO. 2424 RIDGE ROAD			Coun	ty ID# 02022		KDOR ID#	231336
	ROCKWALL TX 75087				perty IHLOFI			
		enemana yang	0.00/.00/00/00/00/00/00/00/00/00/00/00/0		API#(s) <u>15-081</u>			pt 000000000000000000000000000000000000
Descript	on I-Location of Property (re	gmred)		Sect		ct Vulue (for con		
Descript	14-30-32		Total Working Interest (Sec. VI. I	ine 10)	Appraised 5,270	Assessed 1,581	Penalty	Total
Lot Sec.	14 Adn. Twp. 30		Royalty & ORRI Interest (Sec. VI		37270	1,361	XXXXXXXXX	
ਲ੍ਹੇ Bik Rng.	32 Twp. City LK		Itemized Equipment (Sec. VI. Lin	e 9)				
Tax Unit	7 School Dist 374	Control and the Control of the Contr		Total	5,270	1,581		1,581
1			The state of the s	ell Duta (requir	ed)			
	Well: Pump Flow Nor	n-Producin	g Well: Shut-In SWD	TA 1	Bbls Water per I		Depth 5805 SW	D Depth 5805
Producing I	Field Name All Other Kansa () Commingled () CBM (BTU Content	Spud Date: Mo		omp Date: Mo/Yr		VI Decimal .87500000
Water Diagon) Honzon	tal Tot Depth Horizontal () SWD System		Num Tie IHLOFF		Total	RI Decimal .12500000
Address	ati	Phone	() 5 W D System	Lass Allowable	Deductions \$/Mc	Acf (Adjusted for BTI f (Gathering, Transport	J. Content)	
Gatherer No	nne	2 110110		Effective lan 1	Net Price \$/Mcf.	Prior Yr Net Weighted	anon, etc)	
Address		Phone		Effective Jan 1	Net Price \$/Mcf to	Royalty Owner	AVE T (CESAWCI)	
Address Gatherer No Address	Section AV-12 coduction	n Datazio	valle (A)	anger of the second				2012233322334334
		d (Bbls)	Gas(Mcf)	Decline Rate	07	Notation		
2020	Annual Production	G (DOW)	Saa(Her)	Decime Kate	/0.]		Valu	e Method 1
2021	Annual Production			1				
2022	Annual Production			İ				
2023	Annual Production]				
2024	Annual Production							
	uction (5 yr cumulative)			ļ				
	e (Converted to Mcf)	XXXXX					Xet	
	ual Production (Mcf + condensate							
TOTAL TRAIN								
	Condensate Production D	1(a-teonyer		1	NGPA Categor			
Dunel (District	X = X Net \$/Bbl Oil = Income /	/	=		Expiration D	it:		
riod (Buls)								
		The second second	iross Reserve Calculation	(Fotal 8/8ths Inte	rest)	Schedule (A)	Owner (B)	Appraiser (c)
	Production - Mcf (Total Annual							
	ve Jan 1 Net Price \$/Mcf (Sec I ted Gross Income Stream (Mult		X market adju	ust factor	adj inc/dec			
	Worth Factor (Based on Decline							
5. Estimat	ted Gross Reserve Value (Total	8/8ths - Mu	ultiply Line 3 X Line 4 - Transfer T	otal to Section VI	Lines 1 & 2)			
			e Value X Decimal Intere					
1 Royaliy	/ORR Interest Valuation(Total				4950000	Seneatile (v)	Owner (B)	Appraiser(c)
2. Workin	g Interest Valuation (Total Sec V	Line 5 X 7	Total WI Interest)	X .875000	.12500000	_		
3. Deduct	Operating Cost Allowance for	r Producti	ing Well (Allowance per Tbl)	90,795	X			
4a. Deduct	Wellhead Compression (Annual	1 Compression	on Expense)	X X				
4b. Deduct	Water Expense Allowance (Tb	l A Annual 1	Exp; Tbl B Annual Exp if Actual)		X X			
4c. Deduct	Water Expense Allowance Tb	ol C per S'	WD Well (Doduct SWD Expen	se for each Prod W	cll if SWD System)			
	g Interest Subtotal (Sec VI, Line							
	g Interest Minimum Lease Va alue from Sec VI, Line 5 or L			X	.10			
8a Add Pre	escribed Equipment Value for	Producing	a Wall (Flowing \$/Well)	1 005	X			
8b. Add Pre	escribed Equipment Value for	Non-Proc	ducing Well (Shut-In, TA, SWI)	4,065 5,270	X 1	F 2770	5 000	
8c. Add Pre	s Equip Value for Additional	Equipmen	nt (Compressors, Onthering, Lines	, elc)	X	5,270	5,270	5,270
9. Add Ite	mized Equipment (Section III - A	ttached Sch	edule)					****
	g Interest Total Market Value					5,270	5,270	5,270
	g Interest Total Assessed Valu					1,581	1,581	1,581
Cirrie	nteDhvisionaO), der with Nam	e, Addre	ss, Interst of Royalty Own	iers, and Well	Lease Identific	r is a Required	Attachement to	Rendition
Certificati	on: I do hereby certify that	this sche	edule contains a full and t	rue list of all	personal prope	rty owned or h	eld by me subje	ct to nersonal
property t	axation under the laws of the	e State of	Kansas pursuant to K.S.	A. 79-329 thre	ugh 79-333.			F-south
	Owner		Date		Toy Do- die	Drian -		
	Rendition Informat	tion: Co	ntact Phone	Contac	Tax Rendition t Email	n rreparer		Date
L	case Code 02022		County Code	Contac	Lease Name	IHLOFF C 3		
					Annah (TAILIC	02022	1	1/4/2025

GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 11/08) Haskell County Appraiser PO Box 518 620-675-8269 Sublette, KS 67877 MERIT ENERGY COMPANY

Operator C/O K E ANDREWS & CO. 2424 RIDGE ROAD ROCKWALL TX 75087

Operator ID# MERENEO Tax Year 2025 County ID# 02054 KDOR ID# __232457 Name of Property ROWLAND C 2 Well API#(s) 15-081-21821

Date

11/ 4/2025

Sec	tion E-Location of Prop	perty (required)	ined) Section VII-Abstract Value (for county the only)					
Descript	14-30-32				Appraised	Assessed	Penalty	Total
			Total Working Interest (Sec. VI.		4,782	1,196		10111
Lot Sec.	14 Adn, Twp		Royalty & ORRI Interest (Sec. V		446	134	XXXXXXXXX	
Blk Rng.	32 Twp. City		Itemized Equipment (Sec. VI. Li					
	7 School Di	st 374		Total	5,228	1,330		1,330
3 1			Section IT-V	Vell Data (regini	ed)			
	Well: Pump 1 Flow		g Well: Shut-In SWD	TA	Bbls Water per I	Day Ave I	Depth 5750 SW	/D Depth
Producing	Field Name All Other		BTU Content	Spud Date: Mo	/Yr C	omp Date:Mo/Yr		VI Decimal .87500000
a () Infi	· / · · · · · · · · · · · · · · · · · ·	CBM () Horizon	tal Tot Depth Horizontal		Num TieROWLANI	C 2	Total	RI Decimal .12500000
water Disp	osal		() SWD System	Prior Yr Gross	Weighted Ave \$/N	icf (Adjusted for BTL	FContent)	2.750000
Ă Address		Phone		Less Allowable	Deductions \$/Mc	f (Gathering, Transport	ation, etc)	1.410000
Gatherer l	Name			Effective Ian 1	Net Price \$/Mcf (Prior Yr Net Weighted /	Ave Price S/McD	1.340000
Address		Phone		Effective Jan 1	Net Price \$/Mcf to	Royalty Owner		1.340000
8	Section IV-Pro	iduction Data (r	milred)			Notation		
	Year	Coud (Bbls)	Land of the control o	D. L. D.	7.2			
2020	Annual Production	Cone (Dina)		Decline Rate:	%		Valu	e Method 1
2020	Annual Production	244	5,732	-				
2022	Annual Production	244	7,359	-				
2023	Annual Production		6,055	-				
2024	Annual Production		1,344	-				
	eduction (5 yr cumulative)	244	2,057	-				
	roduction (Prior Yr)	244	22,547	-				
	ate (Converted to Mcf)	XXXXXXXXX	2,057					
	nual Production (Mcf+co		2 057	-				
Land state were but when			2,057	<u> </u>				
	Condensate Produc		sion calculation)		NGPA Categor			
			L.610000 =		Expiration D	t:		
Prod (Bbls)	X Net \$/Bbl Oil = In	icoine / Net \$/Me	fGas = Total Mcf (cond conv)					
		Section V-C	ross Reserve Calentation	L (Total 8/8ilis Inter	980	Schedule (A)	Owner (B)	Annraiser (C)
1. Annu	al Production - Mcf (Tot			t (Tolal 8/8))ssinte	S(I)	Schedule (A)	Owner (B)	
	al Production - Mcf (Tot tive Jan 1 Net Price \$/M	al Annual Prod Sec IV	/)			2,057	2,057	2,057
2. Effect		al Annual Prod Sec IV	/) 340000 X market adj			4		2,057 1.610000
 Effect Estim Preser 	tive Jan 1 Net Price \$/M lated Gross Income Stree nt Worth Factor (Based or	tal Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply	/)340000 X market adj X Line 2) / Appropriate Table PWF)	ust factor 1.20	0 adj inc/dec	2,057 1.610000	2,057 1.610000	2,057 1.610000 3,312
 Effect Estim Preser 	tive Jan 1 Net Price \$/M lated Gross Income Stree nt Worth Factor (Based or	tal Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply	/)340000 X market adj X Line 2) / Appropriate Table PWF)	ust factor 1.20	0 adj inc/dec	2,057 1.610000 3,312	2,057 1.610000 3,312	2,057 1.610000 3,312 1.077
 Effect Estim Preser 	tive Jan 1 Net Price \$/M lated Gross Income Street int Worth Factor (Based or lated Gross Reserve Val	tel Annual Prod Sec IV [of (Sec II) \$ 1 Ann (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu	/)340000 X market adj X Line 2) / Appropriate Table PWF) ltiply Line 3 X Line 4 - Transfer 1	iust factor 1.200	0 adj inc/dec	2,057 1.610000 3,312 3.381 11,198	2,057 1.610000 3,312 1.077 3,567	2,057 1.610000 3,312 1.077 3,567
2. Effect 3. Estim 4. Presen 5. Estim	tive Jan 1 Net Price \$/M lated Gross Income Streent Worth Factor (Based or lated Gross Reserve Values) Section 3	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI=Grigss Resery	/)340000 X market adj X Line 2) / Appropriate Table PWF) lttiply Line 3 X Line 4 - Transfer T c=Value=X*Decimal*Interce	iust factor 1.200 Total to Section VI,	0 adj inc/dec	2,057 1.610000 3,312 3.381 11,198 Schedule (4)	2,057 1.610000 3,312 1.077 3,567	2,057 1.610000 3,312 1.077 3,567
2. Effect 3. Estim 4. Present 5. Estim 1. Royal	tive Jan 1 Net Price \$/M ated Gross Income Stree Int Worth Factor (Based or ated Gross Reserve Val- Section's ty/ORR Interest Valuati	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI-Gross Reserv on(Total Sec V, Line	/)340000 X market adj X Line 2) / Appropriate Table PWF) litiply Line 3 X Line 4 - Transfer 1 c-Value X Declmal Interes 5 X Total RI & ORRI Interest)	iust factor 1.200 Fotal to Section VI, 198 11,198 X	0 adj inc/dec Lines 1 & 2)	2,057 1.610000 3,312 3.381 11,198 Schedule(A) 1,400	2,057 1.610000 3,312 1.077 3,567 (Owner(b))	2,057 1.610000 3,312 1.077 3,567 Appraiser (c)
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Worki	tive Jan 1 Net Price \$/M lated Gross Income Stree Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (T	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI-Gross Resory on(Total Sec V, Line total Sec V, Line 5 X 7	X Line 2) Appropriate Table PWF) Appropriate Table PWF) Appropriate Table PWF) Appropriate Table PWF) Cavaline X Boelmal Interest S X Total RI & ORRI Interest) Total WI Interest) 11, 198	Total to Section VI, St. 11,198 X 8 X .875000	0 adj inc/dec Lines 1 & 2) .12500000	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121
2. Effect 3. Estim 4. Prese; 5. Estim 1. Royal 2. Worki 3. Deduc	tive Jan 1 Net Price \$/M ated Gross Income Stree Int Worth Factor (Based or ated Gross Reserve Val- Section 3 ty/ORR Interest Valuation (Text Operating Cost Allow	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI-Gross Reserved on(Total Sec V, Line 5 X 7 rance for Producti	X Line 2) Appropriate Table PWF) Cavaline X Boelmal Interest 5 X Total RI & ORRI Interest) Total WI Interest) 11, 198 ng Well(Allowance per Tbl)	Total to Section VI, St 11,198 X 8 X .875000 90,795	0 adj inc/dec Lines 1 & 2) 1.12500000 00 X X 1	2,057 1.610000 3,312 3.381 11,198 Schedule(A) 1,400	2,057 1.610000 3,312 1.077 3,567 (Owner(b))	2,057 1.610000 3,312 1.077 3,567 Appraiser (c)
2. Effect 3. Estim 4. Preset 5. Estim 1. Royal 2. Worki 3. Deduct 4a. Deduct	tive Jan 1 Net Price \$/M lated Gross Income Stream Int Worth Factor (Based or lated Gross Reserve Val- Sections) ty/ORR Interest Valuation (Tot Operating Cost Allow at Wellhead Compression)	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VI-Gross Reserve on(Total Sec V, Line 5 X 7 rance for Producti in (Annual Compression	X Line 2) Appropriate Table PWF) Contact Table PWF) Appropriate Table PWF) Contact Table PWF) Appropriate Table PWF) Contact Table PWF) Appropriate Table PWF) Appropri	Total to Section VI, 11,198 X X .875000 90,795 X X	0 adj inc/dec Lines 1 & 2) 12500000 00 X X 1 4.4620	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121
2. Effect 3. Estim 4. Present 5. Estim 1. Royal 2. Worki 3. Deduct 4a. Deduct 4b. Deduct	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Tot Operating Cost Allow at Wellhead Compression but Water Expense Allow	and Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VI-Gross Reserve con(Total Sec V, Line 5 X 7 rance for Producti in (Annual Compressionance (Tot A Annual I	X Line 2) Appropriate Table PWF) Covered Table PWF) Appropriate Table PWF) Covered Table PWF) Appropriate Table PWF) Appr	Total to Section VI, ST 11,198 X 8 X .875000 90,795 X X	0 adj inc/dec Lines 1 & 2) 1.12500000 00 X X 1 4.4620	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121
2. Effect 3. Estim 4. Present 5. Estim 1. Royal 2. Worki 3. Deduct 4a. Deduct 4b. Deduct 4c. Deduct	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Tot Operating Cost Allow It Wellhead Compression It Water Expense Allow	In Annual Prod Sec IV In In Multiply Line 1 In Decline Rate - Apply Use (Total 8/8ths - Mu Vi-Gross Reserve On(Total Sec V, Line 5 X 7 IV IN I	X Line 2) Appropriate Table PWF) EXAMPLE APPROPRIATE TRANSFORM STATE APPROPRIATE TRANSFORM STATE APPROPRIATE TABLE TO APPROPRIATE TABLE TO APPROPRIATE TABLE TO APPROPRIATE TABLE TO APPROPRIATE TABLE TA	Total to Section VI, ST 11,198 X 8 X .875000 90,795 X X	0 adj inc/dec Lines 1 & 2) 1.12500000 00 X X 1 4.4620	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795	2,057 1.610000 3,312 1.077 3,567 CAMMENTAL 446 3,121 90,795	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795
2. Effect 3. Estim 4. Present 5. Estim 1. Royal 2. Worki 3. Deduct 4a. Deduct 4b. Deduct 5. Worki	tive Jan 1 Net Price \$/M lated Gross Income Street int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Tot Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expense Allow at Mater Expense Allow	In Annual Prod Sec IV In Gr (Sec II) \$ 1 In Decline Rate - Apply Use (Total 8/8ths - Mu Vi-Gross Reserve On(Total Sec V, Line 5 X 7 In Cance for Production (Abnual Compressionance (Total A Annual Lance The C per S) VI, Line 2 minus Line	X Line 2) Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To Value & Declimal Interes 5 X Total RI & ORRI Interest) Total WI Interest Total Tot	Total to Section VI, ST 11,198 X 8 X .875000 90,795 X X Just for each Prod W	D adj inc/dec Lines 1 & 2) 12500000 X X 1 4.4620 K X ell if SWD System)	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795	2,057 1.610000 3,312 1.077 3,567 60wner(b) 446 3,121 90,795	2,057 1.610000 3,312 1.077 3,567 •Appraiser (c) 446 3,121 90,795
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Worki 3. Deduc 4a. Deduc 4b. Deduc 5. Worki 6. Worki	tive Jan 1 Net Price \$/M lated Gross Income Street int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expense Allow at Water Expense Allow at Interest Subtotal (See ling Interest Minimum Le	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI-GROSS Reserv on(Total Sec V, Line 5 X 1 ance for Product n (Annual Compression ance (Total Annual I ance Tbl C per Si VI, Line 2 minus Line ease Value (Sec VI	Appropriate Table PWF) Attitude A Doctimal Interce 5 X Total RI & ORRI Interest) 11, 194 ng Well (Allowance per Tbl) on Expense) Exp; Tbl B Annual Exp if Actual) WD Well (Deduct SWD Expenses 3, 4a, 4b & 4c) Line 2) 9, 7	1.200 Fotal to Section VI, 11,198 X 8 X .875000 90,795 X X Just for each Prod W	0 adj inc/dec Lines 1 & 2) 1.12500000 00 X X 1 4.4620	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795	2,057 1.610000 3,312 1.077 3,567 60wner(h) 446 3,121 90,795	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674- 312
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Worki 3. Deduc 4a. Deduc 4b. Deduc 5. Worki 6. Worki 7. Copy	tive Jan 1 Net Price \$/M lated Gross Income Street int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expense Allow at Water Expense Allow at Mater Expense Allow at Interest Subtotal (See ling Interest Minimum Levalue from Sec VI, Line Value from Sec VI, Line	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 n Decline Rate - Apply ue (Total 8/8ths - Mu VI-GROSS Reserv on(Total Sec V, Line 5 X 7 ance for Product n (Annual Compression ance (Total Annual 1 ance Tbl C per Si VI, Line 2 minus Line ease Value (Sec VI e 5 or Line 6 (Whi	Appropriate Table PWF) Itine 2) Appropriate Table PWF) Itiply Line 3 X Line 4 - Transfer To a Value & Boelmal Interce S X Total RI & ORRI Interest) Total WI Interest) MD Well (Allowance per Tbl) Total WI Deduct SWD Expert Total WI Deduct SWD Expert Total WI Line 2) Total WI Deduct SWD Expert Total WI Line 2) Total WI Control of Actual SWD Expert Total WI Control of Actua	1.200 Fotal to Section VI, 11,198 X 8 X .875000 90,795 X X Just for each Prod W 98 X	0 adj inc/dec Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795 80,997- 980 980	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121 90,795 87,674- 312 312	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674- 312 312
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Worki 3. Deduc 4a. Deduc 4b. Deduc 5. Worki 6. Worki 7. Copy 8a. Add P	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (I' let Operating Cost Allow let Wellhead Compression let Water Expense Allow let	and Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VIECTOSS Reserve con(Total Sec V, Line 5 X 7 anne for Producti in (Annual Compression anne (Total Annual 1 anne Total C per S' VI, Line 2 minus Line ease Value (Sec VI e 5 or Line 6 (Whi alue for Producin)	Appropriate Table PWF) Itiply Line 3 X Line 4 - Transfer To a Waltre & Doclinal Interest 5 X Total RI & ORRI Interest) fotal WI Interest) 11, 198 ng Well (Allowance per Tbl) on Expense) Exp; Tbl B Annual Exp if Actual) WD Well (Deduct SWD Expenses 3, 4a, 4b & 4c) p Line 2) p y 7 chever Line is Greater) g Well (Flowing \$/Well)	1.200 Fotal to Section VI, 180 11,198 X 8 X .875000 90,795 X X Just for each Prod W 98 X 4,470	0 adj inc/dec Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795	2,057 1.610000 3,312 1.077 3,567 60wner(h) 446 3,121 90,795	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674- 312
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Work 3. Deduc 4a. Deduc 4b. Deduc 5. Work 6. Work 7. Copy 8a. Add P 8b. Add P	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expense Allow at Water Expense Allow at Interest Subtotal (Section Interest Minimum Lext) Value from Sec VI, Linerescribed Equipment Value rescribed Equipment Valuerscribed Equipment Valuersc	and Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VI-CTOSS Reserve OON (Total Sec V, Line 5 X 7 rance for Production (Annual Compression ance Tbl C per Si VI, Line 2 minus Line ease Value (Sec VI e 5 or Line 6 (Whith alue for Producing alue for Non-Producing alue for Non-Producing alue for Non-Producing	Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To a Value A-Declinal Interest 5 X Total RI & ORRI Interest) Total Wi Interest) Total Well (Allowance per Tbl) Total William (Allowance per Tbl) Total Well (Allowance per Tbl) Total William (Allowance per Tbl) Total	iust factor 1.200 Fotal to Section VI, St	0 adj inc/dec Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10 X 1	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795 80,997- 980 980	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121 90,795 87,674- 312 312	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674- 312 312
2. Effect 3. Estim 4. Preser 5. Estim 1. Royal 2. Worki 3. Deduc 4a. Deduc 4b. Deduc 5. Worki 6. Worki 7. Copy 8a. Add P 8b. Add P 8c. Add P	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Section's ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expense Allow at Water Expense Allow at Interest Subtotal (Section Interest Minimum Lext) Value from Sec VI, Linerescribed Equipment Value rescribed Equipment Valuerscribed Equipment Valuersc	al Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VIECTOSS Reserve con(Total Sec V, Line 5 X 7 rance for Producti n (Annual Compression ance Tbl C per St VI, Line 2 minus Line ease Value (Sec VI ue 5 or Line 6 (White alue for Producing alue for Non-Prod ditional Equipmer	Appropriate Table PWF) Itiply Line 3 X Line 4 - Transfer To a Value & Doctimal Interest 5 X Total RI & ORRI Interest) fotal WI Interest) 11, 198 ng Well (Allowance per Tbl) on Expense) Exp; Tbl B Annual Exp if Actual) WD Well (Deduct SWD Expenses 3, 4a, 4b & 4c) Line 2) g Well (Flowing \$/Well) lucing Well (Shut-fn, TA, SWI at (Compressors, Gathering, Lines)	iust factor 1.200 Fotal to Section VI, St	0 adj inc/dec Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795 80,997- 980 980	2,057 1.610000 3,312 1.077 3,567 Owner(b) 446 3,121 90,795 87,674- 312 312	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674- 312 312
2. Effect 3. Estim 4. Present 5. Estim 1. Royal 2. Work 3. Deduct 4a. Deduct 4b. Deduct 5. Work 6. Work 7. Copy 8a. Add P 8b. Add P 9. Add It 10. Work 10. W	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Sections) ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expens	and Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 an Decline Rate - Apply ue (Total 8/8ths - Mu VI-Cross Reserv on (Total Sec V, Line 5 X 7 ance for Producti n (Annual Compression ance Tbl C per Si VI, Line 2 minus Line ease Value (Sec VI e 5 or Line 6 (White alue for Non-Producti nalue for Non-Productional Equipment ion III - Attached Schot Value (Add Sec V Value (Add Sec V)	Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To a X Line 2. Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To a X Total RI & ORRI Interest) Total WI Interest) 11, 198 Ing Well (Allowance per Tbl) Ing Well (Allowance per Tbl) WD Well (Deduct SWD Experts Sylvense) WD Well (Deduct SWD Experts Sylvense) WD Well (Deduct SWD Experts Sylvense) Well (Flowing \$/Well) Intering Well (Shut-fn, TA, SWI and (Compressors, Gathering, Linesedule) I, Lines 7, 8a, 8b, 8c, & 9)	iust factor 1.200 Fotal to Section VI, 187 11,198 X 8 X .875000 90,795 X X y use for each Prod W 98 X 4,470 D 1,195 s, etc)	Lines 1 & 2) Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10 X 1 X 1	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795 80,997- 980 980 4,470	2,057 1.610000 3,312 1.077 3,567 60wner(b) 446 3,121 90,795 87,674- 312 312 4,470	2,057 1.610000 3,312 1.077 3,567 3Appraiser(c) 446 3,121 90,795 87,674- 312 312 4,470
2. Effect 3. Estim 4. Present 5. Estim 1. Royal 2. Work 3. Deduct 4a. Deduct 4b. Deduct 5. Work 6. Work 7. Copy 8a. Add P 8b. Add P 9. Add It 10. Work 10. W	tive Jan 1 Net Price \$/M lated Gross Income Street Int Worth Factor (Based or lated Gross Reserve Val- Sections) ty/ORR Interest Valuation (Text Operating Cost Allow at Wellhead Compression at Water Expense Allow at Water Expens	and Annual Prod Sec IV [of (Sec II) \$ 1 am (Multiply Line 1 in Decline Rate - Apply ue (Total 8/8ths - Mu VI-Cross Reserv on (Total Sec V, Line 5 X 7 ance for Producti in (Annual Compressionance (Tol A Annual 1) ance Tol C per Si VI, Line 2 minus Line ease Value (Sec VI e 5 or Line 6 (White Internal I) alue for Producing alue for Non-Prod ditional Equipmer ion III - Atlached Schot Value (Add Sec V Value (Add Sec V)	Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To a X Line 2. Appropriate Table PWF) Iltiply Line 3 X Line 4 - Transfer To a X Total RI & ORRI Interest) Total WI Interest) 11, 198 Ing Well (Allowance per Tbl) Ing Well (Allowance per Tbl) WD Well (Deduct SWD Experts Sylvense) WD Well (Deduct SWD Experts Sylvense) WD Well (Deduct SWD Experts Sylvense) Well (Flowing \$/Well) Intering Well (Shut-fn, TA, SWI and (Compressors, Gathering, Linesedule) I, Lines 7, 8a, 8b, 8c, & 9)	iust factor 1.200 Fotal to Section VI, 187 11,198 X 8 X .875000 90,795 X X y use for each Prod W 98 X 4,470 D 1,195 s, etc)	Lines 1 & 2) Lines 1 & 2) 12500000 00 X X 1 4.4620 X X ell if SWD System) .10 X 1 X 1	2,057 1.610000 3,312 3.381 11,198 Schedule (A) 1,400 9,798 90,795 80,997- 980 980 4,470 5,450	2,057 1,610000 3,312 1.077 3,567 COwner(B) 446 3,121 90,795 87,674 312 312 4,470	2,057 1.610000 3,312 1.077 3,567 Appraiser(c) 446 3,121 90,795 87,674 312 312 4,470
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Contact Email

Lease Name ROWLAND C 2

02054

Rendition Information:

Lease Code 02054

Contact Phone

County Code_

TY OWNERS DIVISION ORDER
Lease Name: ROWLAND C

ROYALTY OWNERS

MILDAWO
MILLER, DAWN REVOCABLE TRUST
30628 DETROIT RD #118
WESTLAKE OH 44145

DEASE TOTAL

OPERATOR: MERIT ENERGY COMPANY

OPERATOR: MERIT ENERGY COMPANY

11/04/2025

12500000

12500000

LEASE TOTAL

GAS RENDITION 01982

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		gro resv	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMARO HOLLOWAY, MARY DENNIS TRUST PO BOX 608 SUBLETTE KS 67877	07/12/2017		.00781250			
HOLRALO HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAWO MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025	(.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		-00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017	·	.00781250			

LEASE TOTAL

GAS RENDITION 01983

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		gro resv	DEC INT	SCHEDULE	ASSESSED	XAT
HOLMAR1 HOLLOWAY, MARY DENNIS PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
HOLRALO HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAWO MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025	(.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			

GAS RENDITION 01934

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS

GRO RESV DEC INT SCHEDULE ASSESSED TAX

HOLMAR0

HOLLOWAY, MARY DENNIS TRUST

PO BOX 608

SUBLETTE KS 67877

07/12/2017

.00781250

HOLRALO

HOLLOWAY, RALPH V TRUST

PO BOX 608

SUBLETTE KS 67877

05/02/2014

.00781250

KWWTRU0

KWW TRUST-WATSON KIM & WATSON JOHN

CO-TRUSTEES PO BOX 800

SUBLETTE KS 67877

06/25/2012

.00781250

MEAROY0

MEADOR, ROY PO BOX 639

SATANTA KS 67870

03/11/2025

.02343750

MILDAW0

MILLER, DAWN REVOCABLE TRUST

30628 DETROIT RD #118

WESTLAKE OH 44145

11/04/2025

.03125000

POWFAM1

EAKES, BRANDI NICHOLE

2063 O RD

PLAINS KS 67869

07/09/2025

.03125000

VKWTRU0

VKW TRUST

WATSON, VIRGIL K 1604 NW LINCOLN AVE

LAWTON OK 73507

06/05/2014

.00781250

WATJOH1

WATSON, JOHN DARBY PO BOX 773

SUBLETTE KS 67877

05/24/2017

.00781250

LEASE TOTAL

GAS RENDITION 02022

.12500000

Operator: MERIT ENERGY COMPANY

LEASE TOTAL

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMARO HOLLOWAY, MARY DENNIS TRUST PO BOX 608 SUBLETTE KS 67877	07/12/2017		.00781250			
HOLRALO HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250		,	
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			Marie and a second
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAWO MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			

TY OWNERS DIVISION ORDER
Lease Name: ROWLAND C 2

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS

GRO RESV DEC INT SCHEDULE ASSESSED TAX

MILDAWO
MILLER, DAWN REVOCABLE TRUST
30628 DETROIT RD #118
WESTLAKE OH 44145

LEASE TOTAL

STATE OF KANSAS)
)
COUNTY OF HASKELL)

RIGHT-OF-WAY AGREEMENT

For and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other valuable consideration paid by OXY USA Inc., a Delaware corporation, hereinafter called GRANTEE, the receipt and sufficiency whereof are hereby acknowledged, and Wayne E. Miller, hereinafter called GRANTOR, whether one or more, do hereby grant and convey to GRANTEE, its successors and assigns, a right of way and easement for the right, privilege and authority to construct, lay, install, operate, inspect, maintain, repair, replace, in whole or in part, with the same size or larger or smaller pipe, and remove a pipeline for the transportation of oil, gas, condensate, distillate or water, or combinations or products of any one or more of said substances, together with such drips, traps, valves, meters, meter houses, pumps, fittings, connections, cathodic and other protection equipment, and such other equipment and facilities as are used or useful in the use, operation and maintenance of pipeline, over or through that certain land situated in Haskell County, State of Kansas, to-wit:

Township 30 South, Range 32 West, 6th P.M.

Section 14: NE/4 (Northeast-Quarter)

A right-of-way 50 feet in width for construction, reverting to a 30 feet in width for a permanent easement, with the pipeline being located in the center of such easement.

More fully described in "Exhibit A" attached

together with the rights of ingress and egress to and from said lines and installation and the route or locations there over and across said lands and the adjacent lands of GRANTOR, with the right to use existing roads, for each and all of said purposes.

TO HAVE AND TO HOLD the same unto GRANTEE, its successors and assigns, until said right of way or easement or any one or more of said rights or privileges are used or exercised, and for so long thereafter as any one or more of said rights or privileges are exercised, or any line, structure or facility installed hereunder is used or remains thereon.

Any replacement line may be of the same size or smaller or larger pipe than that used in any line previously laid hereunder and may carry or be operated under less or greater pressure than any line previously laid hereunder. A replacement line shall not be considered an additional line.

The pipeline constructed under this agreement shall be buried so that it will not interfere with ordinary cultivation. Neither party shall diminish or reduce the soil cover over said pipeline without prior written consent of the other party.

GRANTEE shall pay for damages to crops, fences, livestock and other personal property of GRANTOR caused by GRANTEE in constructing, operating, repairing or removing said lines.

This agreement and the right of way and easement and rights and privileges granted hereby, or any line laid or constructed hereunder, may be assigned or conveyed by GRANTEE, its successors and assigns, in whole or in part, or in undivided interests, vesting in any such assignee any and all rights, interests and estates so assigned and leaving in GRANTEE, its successors and assigns, all rights, interests and estates not assigned but reserved, and the same may be owned, exercised or operated, either jointly or separately, as the assignment may provide.

GRANTOR reserves the right to the full use and enjoyment of said premises subject to the rights above granted and as the same may be necessary for the purposes herein granted; provided that GRANTOR shall not construct over any line or lines of GRANTEE any structures, improvements, lakes or ponds of a nature such as to interfere with the rights hereby granted.

This agreement shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

WITNESS THE EXECUTION HEREOF this 21 day of July

By: Wayne E. Miller

STATE OF KANSAS

at 12:50'clock A M and recorded in Vol. 19



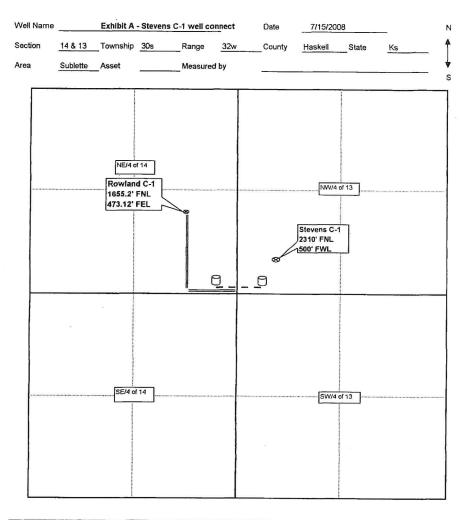
UNIFORM RECOGNITION OF ACKNOWLEDGMENTS ACT

					(CORPORATION)
STATE OF Frairie)				
STATE OF Frdiand COUNTY OF Varderburgh)				
The foregoing instrument was acknowle	edged	before me this	21st day	of 1/2	, 20 <u>08</u> , by
		, a		c	orporation, on behalf of the
corporation.					
My Commission Expires:					
	_			1 - 100 - 10	Notary Public
					•
					(CORPORATION)
					(,
STATE OF)				
STATE OF)				
The foregoing instrument was acknowle	dged	before me this	day d	of	, 20, by
The foregoing instrument was acknowled		, a		c	orporation, on behalf of the
corporation.					
My Commission Expires:					
					Notary Public
					(INDIVIDUAL)
STATE OF FLATURE)				(INDIVIDUAL)
COUNTY OF V Walrburgh)				
COUNTY OF	,	1/	st.	1.1/50	
The foregoing instrument was acknowledge $\underline{\mathbf{Miller}}$.	ed be	fore me this <u>~_′</u>	day of	3019	, 2008, by <u>Wayne E.</u>
My Commission Expires:			0	-	
4-23-14			pr R.	Fore	نو
		L	yn R.	Jon	Notary Public

LYN R. JONES

Resident of Vanderburgh County, IN

Commission Expires: April 23, 2014



Stevens C-1 Well Connect

Install a 4" poly pipeline from the Steven C-1 Tank Battery Site to the Rowland C-1 Meter station

Pipeline will bore County Road "RR"

Right of Way only needed for the NE/4 of Sec: 14-T30S-R32W in Haskell County KS

RIGHT OF WAY AGREEMENT

Marion P. Miller et. al.

Colorado Interstate Gas Co.

Filed September 15, 1954, 11:00 am Lucile Bethel Register of Deeds

State of Kansas County of Haskell

KNOW ALL MEN BY THESE PRESENTS:

LL Hugoton F 59-17 Co 12766

THAT the undersigned (hereinafter called OWNER, whether one or more), for and in consideration of the sum of Two Hundred Forty-one and 50/100 (\$241.50) Dollars, in hand paid, the receipt of which is hereby acknowledged, does hereby grant, sell and convey unto

COLORADO INTERSTATE GAS COMPANY,

a Delaware Corporation, its successors and assigns (hereinafter called COMPANY), a right of way and easement for the purposes of laying, constructing, maintaining, operating, repairing, replacing and removing pipelines (with fittings, tie-overs, cathodic protection equipment and all appliances appurtenant thereto) for the transportation of oil, gas, or any other liquids or substances, along routes convenient for Company's operations under, over and across the lands of Owner, situate in the County of Haskell, State of Kansas, described as follows:

Township 30 South, Range 32 West of Sixth Principal Meridian Section 14, NE_4^1

Company shall bury the top of its pipe at least 2h inches below the surface of the ground.

The undersigned Owner, his successors, heirs or assigns, reserves all oil, gas and minerals on and under said lands and the right to farm, graze and otherwise fully use and enjoy said lands, provided, however, that Company shall have the right hereafter to cut and keep clear all trees, brush and other obstructions that-may injure, endanger or interfere with the construction and use of said pipelines, or fittings, tie-overs, cathodic protection equipment and appliances appurtenant thereto. Company shall have all privileges necessary or convenient for the full use of the rights herein granted, together with ingress and egress along said pipelines and over and across said lands.

Company, by the acceptance hereof, agrees to pay for damages to crops, pasture, fences and timber which may arise from laying, constructing, maintaining, operating, repairing, replacing or removing said pipelines.

Any payment hereunder may be made or mailed to Owner or to Marion P. Miller, who is hereby appointed agent and authorized to receive and receipt for same, and who is also appointed the true and lawful attorney in fact for the undersigned, in their names, places and stead, to ask, demand, collect, recover and receive any and all sum or sums of money for damages payable or to become payable hereafter under any of the terms of this agreement, and to execute any and all receipts and releases which, in said attorney's judgment, may be necessary or proper, as fully as the undersigned might or could do if personally present. In the event of said attorney's death, or if said attorney should become incapacitated and/or unable to serve, the undersigned hereby appoints Marion P. Miller in said attorney's place and stead with all of the privileges and powers granted above.

There is also hereby granted the right to lay, construct, maintain, operate, repair, replace and remove, in the same manner and with the same rights provided above, additional lines of pipe, but for each additional line laid, Company, its successors assigns, shall pay Owner, or his agent designated above, One Dollar and fifty cents per lineal rod of pipeline before commencing the construction of any such additional line. As provided above, Company further agrees to pay damages for each additional line laid.

TO HAVE AND TO HOLD said right of way and easement unto said Company, its successors and assigns, until such pipeline be constructed and so long thereafter as a pipeline is maintained thereon; and the undersigned hereby bind themselves, their heirs, executors, administrators, successors and assigns, to warrant and florever defend all and singular said right of way and easement unto said Company, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

It is agreed that this right of way grant as written above covers all of the agreements between the parties and that no other representations have been made modifying, adding to or changing the terms of the same.

Executed this 3rd day of September, 1954.

Marion P. Miller
Maella Miller,
Husbard and wife

Grant Rowland a single man

State of Indiana) County of Vanderburgh) SS:

Before me, Clarence E. Niederhaus, a Notary Public in and for said County and State, onnthis 3rd day of September, 1954, personally appeared Marion P. Miller and Maella Miller, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Clarence E. Niederhaus
Notary Public

My commission expires: January 1, 1955.

* * * * * * *

State of Indiana)
County of Vanderburgh) SS:

Before me, Charence E. Niederhaus, a Notary Public in and for said County and State, on this 3rd day of September, 1951, personally appeared Grant Rowland, a single man, to me personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: January 1, 1955.

Clarence E. Niederhaus Notary Public



