OIL ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B) (Rev. 12/12)

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 01940
Name of Property ROWLAND C
Well API#(s) 15-081-21821
Tax Year 2025
KDOR ID#(s)

Section I-Location of Property (required)

Descript 14-30-32

Lot Sec.	14	Adn. Twp.	30
Blk Rng.	32	Twp. City	LK
Tax Unit	7	School Dist	374

Section VII-Abstract Value (for county use only)

	Appraised	Assessed	Penalty	Total
Total Working Interest (Sec. VI, Line 9)	17,040	5,112		
Royalty & ORRI Interest (Sec. VI, Line 1)			XXXXXXXXX	
Itemized Equipment (Sec. VI, Line 8)				
Total	17,040	5,112		5,112

Section II-Lease Data (required)

Producing Wells: Oil 1 Submersible Gas Non-Producing Wells: Shut-In 1 SWD TA INJ WS Total # Wells on Lease 2
Secondary Recovery ( )KCC Permit # Water Disposal: Hauler/System/Well Name Total #Tank Batteries
Spud Date: Mo/Yr (new prod) Ave Depth 5797 Horizontal (N) Total WI Decimal .87500000 Producing Formation
Comp Date: Mo/Yr SWD/INJ/WS Horiz Depth Total RI Decimal .12500000 Purchaser Name
Oil Gravity 40.00 Water Prod 89.74 BWPD 2.00 Purch Address Purch Phone

Section IV-Production Data (required)

Month	2024 Oil (Bbls)	2024 Casinghead Gas (Mcf)	2023 Oil (Bbls)
January			
February			
March			
April			56
May			27
June			
July			
August			
September			
October			
November			
December			
Annual Production			83
Casinghead Gas (Converted to Bbls)		XXXXXXX	XXXXXXXXX
Total Annual Production (Bbls + gas conv)		XXXXXXX	XXXXXXXXX
Annual Decline (Bbls)		XXXXXXX	XXXXXXXXX
Decline Rate (%)		XXXXXXX	XXXXXXXXX

Notation

Lease Receives Eastern KS Posted Price: No
Severance Tax Exempt #
Property Tax Exempt #

Casinghead Gas Production Data (conversion calculation)

___ X ___ = ___ / ___ = ___
Prod (Mfc) X Net $/Mfc Gas = Income / Net $/Bbl Oil = Total Bbl (Transfer to Sec IV, Casing Gas Conv)
Gatherer Name
Address Phone

Section V-Gross Reserve Calculation (Total 8/8ths Interest)

	1. Annual Production (Bbls) (Total Annual Prod, Sec IV)		2. Effect Jan 1 Net Price $/Bbl (See Crude Oil Price Schedule)		3. Est Gross Income Stream (Multiply Line 1 X Line 2)		4. Present Worth Factor (Based on Decline Rate - See Tbl)		5. Est Gross Reserve Value (Total 8/8ths Transfer Total to Sec VI, Lines 1&2)
Schedule (A)		X		=		X		=	
Owner (B)		X		=		X		=	
Appraiser (C)		X		=		X		=	

Section VI-Gross Reserve Value X Decimal Interest

				Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI/ORRI Interest)	X .12500000	X				
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X .87500000	X				
3a. Deduct Operating Cost Allowance for Producing Wells (Allowance per Well)	96,150	X	1	96,150		96,150
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well)		X				
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense)		X				
4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)				96,150-		96,150-
5. Working Interest Minimum Lease Value (Sec VI, Line 2)	X .10 (2%, 5%, 10% Min Lse)					
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever Line is Greater)						
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well)		X	1			
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)	1,980	X				
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In,TA,SWD,INJ,WS)	17,040	X	1	17,040		17,040
7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)	17,110	X				
7e. Add Pres Equip Value for Additional Equipment	X 1.0000 (Exp Fact-Tbl)					
8. Add Itemized Equipment (Section III - Attached Schedule)						
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)				17,040		17,040
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 X 30%, Unless Lease Qualifies for 25% Rate)			30%	5,112		5,112

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier Is a Required Attachment to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner Date Tax Rendition Preparer Date
Rendition Information: Contact Phone Contact Email

Lease Code County Code Lease Name ROWLAND C

01940 11/ 4/2025

CountyWorks by Aumentum Tech
Prescribed by Kansas Department of Revenue, Division of Property Valuation

GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B)
(Rev. 11/08)

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 01934
Name of Property IHLOFF C 4
Well API#(s) 15-081-21833
Tax Year 2025
KDOR ID# 231287

CountyWorks by Aumentum Tech

Section I-Location of Property (required)

Descript	14-30-32		
Lot Sec.	14	Adn. Twp.	30
Blk Rng.	32	Twp. City	LK
Tax Unit	7	School Dist	374

Section VII-Abstract Value (for county use only)

	Appraised	Assessed	Penalty	Total
Total Working Interest (Sec. VI, Line 10)	11,701	2,925		
Royalty & ORRI Interest (Sec. VI, Line 1)	10,331	3,099	XXXXXXXXX	
Itemized Equipment (Sec. VI, Line 9)				
Total	22,032	6,024		6,024

Section II-Well Data (required)

Producing Well: Pump 1 Flow Non-Producing Well: Shut-In SWD TA Bbls Water per Day Ave Depth 5805 SWD Depth

Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000

( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 4 Total RI Decimal .12500000

Water Disposal ( ) SWD System	Prior Yr Gross Weighted Ave $/Mcf (Adjusted for BTU Content)	5.890000
Address Phone	Less Allowable Deductions $/Mcf (Gathering, Transportation, etc...)	1.130000
Gatherer Name	Effective Jan 1 Net Price $/Mcf (Prior Yr Net Weighted Ave Price $/Mcf)	4.760000
Address Phone	Effective Jan 1 Net Price $/Mcf to Royalty Owner	4.760000

Section IV-Production Data (required)

Year		Cond (Bbls)	Gas(Mcf)
2020	Annual Production	128	265
2021	Annual Production		2,405
2022	Annual Production		4,766
2023	Annual Production	12	4,037
2024	Annual Production		4,744
Total Production (5 yr cumulative)		140	16,217
Annual Production (Prior Yr)			4,744
Condensate (Converted to Mcf)		XXXXXXXXX	
Total Annual Production (Mcf + condensate conversion)			4,744

Notation

Decline Rate: % Value Method 3

NGPA Category:
Expiration Dt:

Condensate Production Data (conversion calculation)

_____ X _____ = _____ / 5.710000 = _____

Prod (Bbls) X Net $/Bbl Oil = Income / Net $/Mcf Gas = Total Mcf (cond conv)

Section V-Gross Reserve Calculation (Total 8/8ths Interest)

	Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)	4,744	4,744	4,744
2. Effective Jan 1 Net Price $/Mcf (Sec II) $ 4.760000 X market adjust factor 1.200 adj inc/dec	5.710000	5.710000	5.710000
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)	27,088	27,088	27,088
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF)	3.381	3.051	3.051
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)	91,585	82,645	82,645

Section VI-Gross Reserve Value X Decimal Interest

	Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest) 91,585 X .12500000	11,448	10,331	10,331
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) 91,585 X .87500000 X	80,137	72,314	72,314
3. Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl) 90,795 X 1	90,795	90,795	90,795
4a. Deduct Wellhead Compression (Annual Compression Expense) X X 4.4620			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual) X X			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)			
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)	10,658-	18,481-	18,481-
6. Working Interest Minimum Lease Value (Sec VI, Line 2) 80,137 X .10	8,014	7,231	7,231
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)	8,014	7,231	7,231
8a. Add Prescribed Equipment Value for Producing Well (Flowing $/Well) 4,470 X 1	4,470	4,470	4,470
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD) 1,195 X			
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...) X			
9. Add Itemized Equipment (Section III - Attached Schedule)			
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)	12,484	11,701	11,701
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 25%	3,121	2,925	2,925

Current Division Order with Name, Address, Interst of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner **Date** **Tax Rendition Preparer** **Date**

Rendition Information: Contact Phone Contact Email

Lease Code 01934 **County Code** 231287 **Lease Name** IHLOFF C 4
01934 11/ 4/2025

GAS ASSESSMENT RENDITION

Schedule 2 (Class 2B) (Rev. 11/08)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 01982
Name of Property IHLOFF C 1
Well API#(s) 15-081-21832
Tax Year 2025
KDOR ID# 231210

CountyWorks by Aumentum Tech

Section I-Location of Property (required)			
Descript 14-30-32			
Lot Sec. 14	Adn. Twp. 30		
Blk Rng. 32	Twp. City LK		
Tax Unit 7	School Dist 374		

Section VII-Abstract Value (for county use only)	Appraised	Assessed	Penalty	Total
Total Working Interest (Sec. VI, Line 10)	11,337	2,834		
Royalty & ORRI Interest (Sec. VI, Line 1)	9,810	2,943	XXXXXXXXX	
Itemized Equipment (Sec. VI, Line 9)				
Total	21,147	5,777		5,777

Section II-Well Data (required)

Producing Well: Pump 1 Flow Non-Producing Well: Shut-In SWD TA Bbls Water per Day Ave Depth 5800 SWD Depth

Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000

( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 1 Total RI Decimal .12500000

Water Disposal ( ) SWD System

Address Phone

Gatherer Name

Address Phone

Prior Yr Gross Weighted Ave $/Mcf (Adjusted for BTU Content)	3.970000
Less Allowable Deductions $/Mcf (Gathering, Transportation, etc...)	.910000
Effective Jan 1 Net Price $/Mcf (Prior Yr Net Weighted Ave Price $/Mcf)	3.060000
Effective Jan 1 Net Price $/Mcf to Royalty Owner	3.060000

Section IV-Production Data (required)

Year		Cond (Bbls)	Gas(Mcf)
2020	Annual Production		8,482
2021	Annual Production		3,541
2022	Annual Production		6,949
2023	Annual Production		6,472
2024	Annual Production		6,325
Total Production (5 yr cumulative)			31,769
Annual Production (Prior Yr)			6,325
Condensate (Converted to Mcf)		XXXXXXXXX	
Total Annual Production (Mcf + condensate conversion)			6,325

Condensate Production Data (conversion calculation)

____ X ____ = ____ / 3.670000 = ____

Prod (Bbls) X Net $/Bbl Oil = Income / Net $/Mcf Gas = Total Mcf (cond conv)

Notation

Decline Rate: 2 %

Value Method 3

NGPA Category:
Expiration Dt:

Section V-Gross Reserve Calculation (Total 8/8ths Interest)	Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)	6,325	6,325	6,325
2. Effective Jan 1 Net Price $/Mcf (Sec II) $ 3.060000 X market adjust factor 1.200 adj inc/dec	3.670000	3.670000	3.670000
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)	23,213	23,213	23,213
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF)	3.381	3.381	3.381
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)	78,483	78,483	78,483

Section VI-Gross Reserve Value X Decimal Interest	Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest) 78,483 X .12500000	9,810	9,810	9,810
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) 78,483 X .87500000 X	68,673	68,673	68,673
3. Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl) 90,795 X 1	90,795	90,795	90,795
4a. Deduct Wellhead Compression (Annual Compression Expense) X X 4.4620			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual) X X			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)			
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)	22,122-	22,122-	22,122-
6. Working Interest Minimum Lease Value (Sec VI, Line 2) 68,673 X .10	6,867	6,867	6,867
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)	6,867	6,867	6,867
8a. Add Prescribed Equipment Value for Producing Well (Flowing $/Well) 4,470 X 1	4,470	4,470	4,470
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD) 1,195 X			
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...) X			
9. Add Itemized Equipment (Section III - Attached Schedule)			
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)	11,337	11,337	11,337
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate) 25%	2,834	2,834	2,834

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner Date Tax Rendition Preparer Date

Rendition Information: Contact Phone Contact Email

Lease Code ____ County Code ____ Lease Name IHLOFF C 1

01982 11/ 4/2025

GAS ASSESSMENT RENDITION

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Schedule 2 (Class 2B)
(Rev. 11/08)

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 01983
Name of Property IHLOFF C 2
Well API#(s) 15-081-21831
Tax Year 2025
KDOR ID# 299999

CountyWorks by Aumentum Tech

Section I-Location of Property (required)			
Descript	14-30-32		
Lot Sec.	14	Adn. Twp.	30
Blk Rng.	32	Twp. City	LK
Tax Unit	7	School Dist	374

Section VII-Abstract Value (for county use only)	Appraised	Assessed	Penalty	Total
Total Working Interest (Sec. VI. Line 10)	5,270	1,581		
Royalty & ORRI Interest (Sec. VI. Line 1)			XXXXXXXXX	
Itemized Equipment (Sec. VI. Line 9)				
Total	5,270	1,581		1,581

Section II-Well Data (required)

Producing Well: Pump Flow Non-Producing Well: Shut-In 1 SWD TA Bbls Water per Day Ave Depth 5806 SWD Depth 5806

Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000

( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 2 Total RI Decimal .12500000

Water Disposal		( ) SWD System
Address	Phone	
Gatherer Name		
Address	Phone	

Prior Yr Gross Weighted Ave $/Mcf (Adjusted for BTU Content)	
Less Allowable Deductions $/Mcf (Gathering, Transportation, etc...)	
Effective Jan 1 Net Price $/Mcf (Prior Yr Net Weighted Ave Price $/Mcf)	
Effective Jan 1 Net Price $/Mcf to Royalty Owner	

Section IV-Production Data (required)

Year		Cond (Bbls)	Gas(Mcf)
2020	Annual Production		355
2021	Annual Production	2	307
2022	Annual Production		
2023	Annual Production		
2024	Annual Production		
Total Production (5 yr cumulative)			
Annual Production (Prior Yr)			
Condensate (Converted to Mcf)		XXXXXXXXX	
Total Annual Production (Mcf + condensate conversion)			

Notation

Decline Rate: %

Value Method 2

NGPA Category:
Expiration Dt:

Condensate Production Data (conversion calculation)

____ X ____ = ____ / ____ = ____

Prod (Bbls) X Net $/Bbl Oil = Income / Net $/Mcf Gas = Total Mcf (cond conv)

Section V-Gross Reserve Calculation (Total 8/8ths Interest)	Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)			
2. Effective Jan 1 Net Price $/Mcf (Sec II) $ X market adjust factor adj inc/dec			
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)			
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF)			
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)			

Section VI-Gross Reserve Value X Decimal Interest		Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)	X .12500000			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X .87500000 X			
3. Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl)	90,795 X			
4a. Deduct Wellhead Compression (Annual Compression Expense)	X X 4.4620			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual)	X X			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)				
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)				
6. Working Interest Minimum Lease Value (Sec VI, Line 2)	X .10			
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)				
8a. Add Prescribed Equipment Value for Producing Well (Flowing $/Well)	4,065 X			
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD)	5,270 X 1	5,270	5,270	5,270
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...)	X			
9. Add Itemized Equipment (Section III - Attached Schedule)				
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)		5,270	5,270	5,270
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)	30%	1,581	1,581	1,581

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner **Date** **Tax Rendition Preparer** **Date**

Rendition Information: Contact Phone Contact Email

Lease Code ____ **County Code** ____ **Lease Name** IHLOFF C 2

01983 11/ 4/2025

GAS ASSESSMENT RENDITION

Schedule 2 (Class 2B)
(Rev. 11/08)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 02022
Name of Property IHLOFF C 3
Well API#(s) 15-081-21859
Tax Year 2025
KDOR ID# 231336

CountyWorks by Aumentum Tech

Section I-Location of Property (required)			
Descript	14-30-32		
Lot Sec.	14	Adn. Twp.	30
Blk Rng.	32	Twp. City	LK
Tax Unit	7	School Dist	374

Section VII-Abstract Value (for county use only)	Appraised	Assessed	Penalty	Total
Total Working Interest (Sec. VI, Line 10)	5,270	1,581		
Royalty & ORRI Interest (Sec. VI, Line 1)			XXXXXXXXX	
Itemized Equipment (Sec. VI, Line 9)				
Total	5,270	1,581		1,581

Section II-Well Data (required)

Producing Well: Pump Flow Non-Producing Well: Shut-In SWD TA 1 Bbls Water per Day Ave Depth 5805 SWD Depth 5805

Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000

( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Tot Depth Horizontal Lease Name/Num Tie IHLOFF C 3 Total RI Decimal .12500000

Water Disposal ( ) SWD System	Prior Yr Gross Weighted Ave $/Mcf (Adjusted for BTU Content)	
Address Phone	Less Allowable Deductions $/Mcf (Gathering, Transportation, etc...)	
Gatherer Name	Effective Jan 1 Net Price $/Mcf (Prior Yr Net Weighted Ave Price $/Mcf)	
Address Phone	Effective Jan 1 Net Price $/Mcf to Royalty Owner	

Section IV-Production Data (required)

Year		Cond (Bbls)	Gas(Mcf)
2020	Annual Production		
2021	Annual Production		
2022	Annual Production		
2023	Annual Production		
2024	Annual Production		
Total Production (5 yr cumulative)			
Annual Production (Prior Yr)			
Condensate (Converted to Mcf)		XXXXXXXXX	
Total Annual Production (Mcf + condensate conversion)			

Notation

Decline Rate: %

Value Method 1

NGPA Category:
Expiration Dt:

Condensate Production Data (conversion calculation)

_____ X _____ = _____ / _____ = _____

Prod (Bbls) X Net $/Bbl Oil = Income / Net $/Mcf Gas = Total Mcf (cond conv)

Section V-Gross Reserve Calculation (Total 8/8ths Interest)	Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)			
2. Effective Jan 1 Net Price $/Mcf (Sec II) $ X market adjust factor adj inc/dec			
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)			
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF)			
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)			

Section VI-Gross Reserve Value X Decimal Interest		Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)	X .12500000			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	X .87500000 X			
3. Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl)	90,795 X			
4a. Deduct Wellhead Compression (Annual Compression Expense)	X X 4.4620			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual)	X X			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)				
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)				
6. Working Interest Minimum Lease Value (Sec VI, Line 2)	X .10			
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)				
8a. Add Prescribed Equipment Value for Producing Well (Flowing $/Well)	4,065 X			
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD)	5,270 X 1	5,270	5,270	5,270
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...)	X			
9. Add Itemized Equipment (Section III - Attached Schedule)				
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)		5,270	5,270	5,270
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)	30%	1,581	1,581	1,581

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner ______ Date ______ Tax Rendition Preparer ______ Date ______

Rendition Information: Contact Phone Contact Email

Lease Code 02022 County Code______ Lease Name IHLOFF C 3

02022 11/ 4/2025

GAS ASSESSMENT RENDITION

Schedule 2 (Class 2D)
(Rev. 11/08)

SHALL BE FILED WITH THE COUNTY APPRAISER BY APRIL 1

Haskell County Appraiser PO Box 518 Sublette, KS 67877 620-675-8269

Operator MERIT ENERGY COMPANY
C/O K E ANDREWS & CO.
2424 RIDGE ROAD
ROCKWALL TX 75087

Operator ID# MERENE0
County ID# 02054
Name of Property ROWLAND C 2
Well API#(s) 15-081-21821

Tax Year 2025
KDOR ID# 232457

CountyWorks by Aumentum Tech

Section I-Location of Property (required)								
Descript 14-30-32				**Section VII-Abstract Value** (for county use only)	Appraised	Assessed	Penalty	Total
				Total Working Interest (Sec. VI, Line 10)	4,782	1,196		
Lot Sec.	14	Adn. Twp.	30	Royalty & ORRI Interest (Sec. VI, Line 1)	446	134	XXXXXXXXX	
Blk Rng.	32	Twp. City	LK	Itemized Equipment (Sec. VI, Line 9)				
Tax Unit	7	School Dist	374	Total	5,228	1,330		1,330

Section II-Well Data (required)

Producing Well: Pump 1 Flow Non-Producing Well: Shut-In SWD TA Bbls Water per Day Ave Depth 5750 SWD Depth

Producing Field Name All Other Kansas BTU Content Spud Date: Mo/Yr Comp Date: Mo/Yr Total WI Decimal .87500000

( ) Infill ( ) Commingled ( ) CBM ( ) Horizontal Tot Depth Horizontal Lease Name/Num Tie ROWLAND C 2 Total RI Decimal .12500000

Water Disposal	( ) SWD System	Prior Yr Gross Weighted Ave $/Mcf (Adjusted for BTU Content)	2.750000
Address	Phone	Less Allowable Deductions $/Mcf (Gathering, Transportation, etc...)	1.410000
Gatherer Name		Effective Jan 1 Net Price $/Mcf (Prior Yr Net Weighted Ave Price $/Mcf)	1.340000
Address	Phone	Effective Jan 1 Net Price $/Mcf to Royalty Owner	1.340000

Section IV-Production Data (required)

Year		Cond (Bbls)	Gas(Mcf)
2020	Annual Production		5,732
2021	Annual Production	244	7,359
2022	Annual Production		6,055
2023	Annual Production		1,344
2024	Annual Production		2,057
Total Production (5 yr cumulative)		244	22,547
Annual Production (Prior Yr)			2,057
Condensate (Converted to Mcf)		XXXXXXXXX	
Total Annual Production (Mcf + condensate conversion)			2,057

Notation

Decline Rate: %

Value Method 1

NGPA Category:
Expiration Dt:

Condensate Production Data (conversion calculation)

____ X ____ = ____ / 1.610000 = ____

Prod (Bbls) X Net $/Bbl Oil = Income / Net $/Mcf Gas = Total Mcf (cond conv)

Section V-Gross Reserve Calculation (Total 8/8ths Interest)	Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)	2,057	2,057	2,057
2. Effective Jan 1 Net Price $/Mcf (Sec II) $ 1.340000 X market adjust factor 1.200 adj inc/dec	1.610000	1.610000	1.610000
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)	3,312	3,312	3,312
4. Present Worth Factor (Based on Decline Rate - Apply Appropriate Table PWF)	3.381	1.077	1.077
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2)	11,198	3,567	3,567

Section VI-Gross Reserve Value X Decimal Interest		Schedule (A)	Owner (B)	Appraiser (C)
1. Royalty/ORR Interest Valuation (Total Sec V, Line 5 X Total RI & ORRI Interest)	11,198 X .12500000	1,400	446	446
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest)	11,198 X .87500000 X	9,798	3,121	3,121
3. Deduct Operating Cost Allowance for Producting Well (Allowance per Tbl)	90,795 X 1	90,795	90,795	90,795
4a. Deduct Wellhead Compression (Annual Compression Expense)	X X 4.4620			
4b. Deduct Water Expense Allowance (Tbl A Annual Exp; Tbl B Annual Exp if Actual)	X X			
4c. Deduct Water Expense Allowance Tbl C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)				
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a, 4b & 4c)		80,997-	87,674-	87,674-
6. Working Interest Minimum Lease Value (Sec VI, Line 2)	9,798 X .10	980	312	312
7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)		980	312	312
8a. Add Prescribed Equipment Value for Producing Well (Flowing $/Well)	4,470 X 1	4,470	4,470	4,470
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA, SWD)	1,195 X			
8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering, Lines, etc...)	X			
9. Add Itemized Equipment (Section III - Attached Schedule)				
10. Working Interest Total Market Value (Add Sec VI, Lines 7, 8a, 8b, 8c, & 9)		5,450	4,782	4,782
11. Working Interest Total Assessed Value (Multiply Sec VI, Line 10 X 30%, Unless Lease Qualifies for 25% Rate)	25%	1,363	1,196	1,196

Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachement to Rendition

Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Owner Date Tax Rendition Preparer Date

Rendition Information: Contact Phone Contact Email

Lease Code 02054 County Code____ Lease Name ROWLAND C 2

02054 11/ 4/2025

TY OWNERS DIVISION ORDER

OIL RENDITION 01940

Lease Name: ROWLAND C

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.12500000			
LEASE TOTAL			.12500000			

TY OWNERS DIVISION ORDER

Lease Name: IHLOFF C 1

GAS RENDITION 01982

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMAR0 HOLLOWAY, MARY DENNIS TRUST PO BOX 608 SUBLETTE KS 67877	07/12/2017		.00781250			
HOLRAL0 HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			
LEASE TOTAL			.12500000			

TY OWNERS DIVISION ORDER

Lease Name: IHLOFF C 2

GAS RENDITION 01983

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMAR1 HOLLOWAY, MARY DENNIS PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
HOLRAL0 HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			
LEASE TOTAL			.12500000			

TY ~~OWNERS DIVISION ORDER~~

Lease Name: IHLOFF C 4

GAS RENDITION 01934

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMAR0 HOLLOWAY, MARY DENNIS TRUST PO BOX 608 SUBLETTE KS 67877	07/12/2017		.00781250			
HOLRAL0 HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			
LEASE TOTAL			.12500000			

TY OWNERS DIVISION ORDER

Lease Name: IHLOFF C 3

GAS RENDITION 02022

Operator: MERIT ENERGY COMPANY

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
HOLMAR0 HOLLOWAY, MARY DENNIS TRUST PO BOX 608 SUBLETTE KS 67877	07/12/2017		.00781250			
HOLRAL0 HOLLOWAY, RALPH V TRUST PO BOX 608 SUBLETTE KS 67877	05/02/2014		.00781250			
KWWTRU0 KWW TRUST-WATSON KIM & WATSON JOHN CO-TRUSTEES PO BOX 800 SUBLETTE KS 67877	06/25/2012		.00781250			
MEAROY0 MEADOR, ROY PO BOX 639 SATANTA KS 67870	03/11/2025		.02343750			
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.03125000			
POWFAM1 EAKES, BRANDI NICHOLE 2063 O RD PLAINS KS 67869	07/09/2025		.03125000			
VKWTRU0 VKW TRUST WATSON, VIRGIL K 1604 NW LINCOLN AVE LAWTON OK 73507	06/05/2014		.00781250			
WATJOH1 WATSON, JOHN DARBY PO BOX 773 SUBLETTE KS 67877	05/24/2017		.00781250			
LEASE TOTAL			.12500000			

TY OWNERS DIVISION ORDER

Lease Name: ROWLAND C 2

Operator: MERIT ENERGY COMPANY

GAS RENDITION 02054

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
MILDAW0 MILLER, DAWN REVOCABLE TRUST 30628 DETROIT RD #118 WESTLAKE OH 44145	11/04/2025		.12500000			
LEASE TOTAL			.12500000			

BOOK 192 478

STATE OF KANSAS)
)
COUNTY OF HASKELL)

RIGHT-OF-WAY AGREEMENT

For and in consideration of the sum of Ten and no/100 Dollars ($10.00) and other valuable consideration paid by OXY USA Inc., a Delaware corporation, hereinafter called GRANTEE, the receipt and sufficiency whereof are hereby acknowledged, and **Wayne E. Miller** , hereinafter called GRANTOR, whether one or more, do hereby grant and convey to GRANTEE, its successors and assigns, a right of way and easement for the right, privilege and authority to construct, lay, install, operate, inspect, maintain, repair, replace, in whole or in part, with the same size or larger or smaller pipe, and remove a pipeline for the transportation of oil, gas, condensate, distillate or water, or combinations or products of any one or more of said substances, together with such drips, traps, valves, meters, meter houses, pumps, fittings, connections, cathodic and other protection equipment, and such other equipment and facilities as are used or useful in the use, operation and maintenance of pipeline, over or through that certain land situated in Haskell County, State of Kansas, to-wit:

Township 30 South, Range 32 West, 6th P.M.

Section 14: NE/4 (Northeast-Quarter)

A right-of-way 50 feet in width for construction, reverting to a 30 feet in width for a permanent easement, with the pipeline being located in the center of such easement.

More fully described in "Exhibit A" attached

together with the rights of ingress and egress to and from said lines and installation and the route or locations there over and across said lands and the adjacent lands of GRANTOR, with the right to use existing roads, for each and all of said purposes.

TO HAVE AND TO HOLD the same unto GRANTEE, its successors and assigns, until said right of way or easement or any one or more of said rights or privileges are used or exercised, and for so long thereafter as any one or more of said rights or privileges are exercised, or any line, structure or facility installed hereunder is used or remains thereon.

Any replacement line may be of the same size or smaller or larger pipe than that used in any line previously laid hereunder and may carry or be operated under less or greater pressure than any line previously laid hereunder. A replacement line shall not be considered an additional line.

The pipeline constructed under this agreement shall be buried so that it will not interfere with ordinary cultivation. Neither party shall diminish or reduce the soil cover over said pipeline without prior written consent of the other party.

GRANTEE shall pay for damages to crops, fences, livestock and other personal property of GRANTOR caused by GRANTEE in constructing, operating, repairing or removing said lines.

This agreement and the right of way and easement and rights and privileges granted hereby, or any line laid or constructed hereunder, may be assigned or conveyed by GRANTEE, its successors and assigns, in whole or in part, or in undivided interests, vesting in any such assignee any and all rights, interests and estates so assigned and leaving in GRANTEE, its successors and assigns, all rights, interests and estates not assigned but reserved, and the same may be owned, exercised or operated, either jointly or separately, as the assignment may provide.

GRANTOR reserves the right to the full use and enjoyment of said premises subject to the rights above granted and as the same may be necessary for the purposes herein granted; provided that GRANTOR shall not construct over any line or lines of GRANTEE any structures, improvements, lakes or ponds of a nature such as to interfere with the rights hereby granted.

This agreement shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

WITNESS THE EXECUTION HEREOF this 21 day of July, 2008.

Wayne E. Miller
By: Wayne E. Miller
Title: Owner

STATE OF KANSAS
HASKELL COUNTY } ss 116012
This instrument was filed for record
July 28 20 08
at 12:15 o'clock P M and recorded in Vol. 192
on page 478-480
Candy Huffine
Register of Deeds Am

SEAL REGISTER OF DEEDS HASKELL COUNTY, KANSAS

UNIFORM RECOGNITION OF ACKNOWLEDGMENTS ACT

(CORPORATION)

STATE OF Indiana)
COUNTY OF Vanderburgh)

The foregoing instrument was acknowledged before me this 21st day of July, 2008, by __________, __________, of __________, a __________ corporation, on behalf of the corporation.

My Commission Expires:

__________ __________
Notary Public

(CORPORATION)

STATE OF __________)
COUNTY OF __________)

The foregoing instrument was acknowledged before me this _____ day of __________, 20____, by __________, __________, of __________, a __________ corporation, on behalf of the corporation.

My Commission Expires:

__________ __________
Notary Public

(INDIVIDUAL)

STATE OF Indiana)
COUNTY OF Vanderburgh)

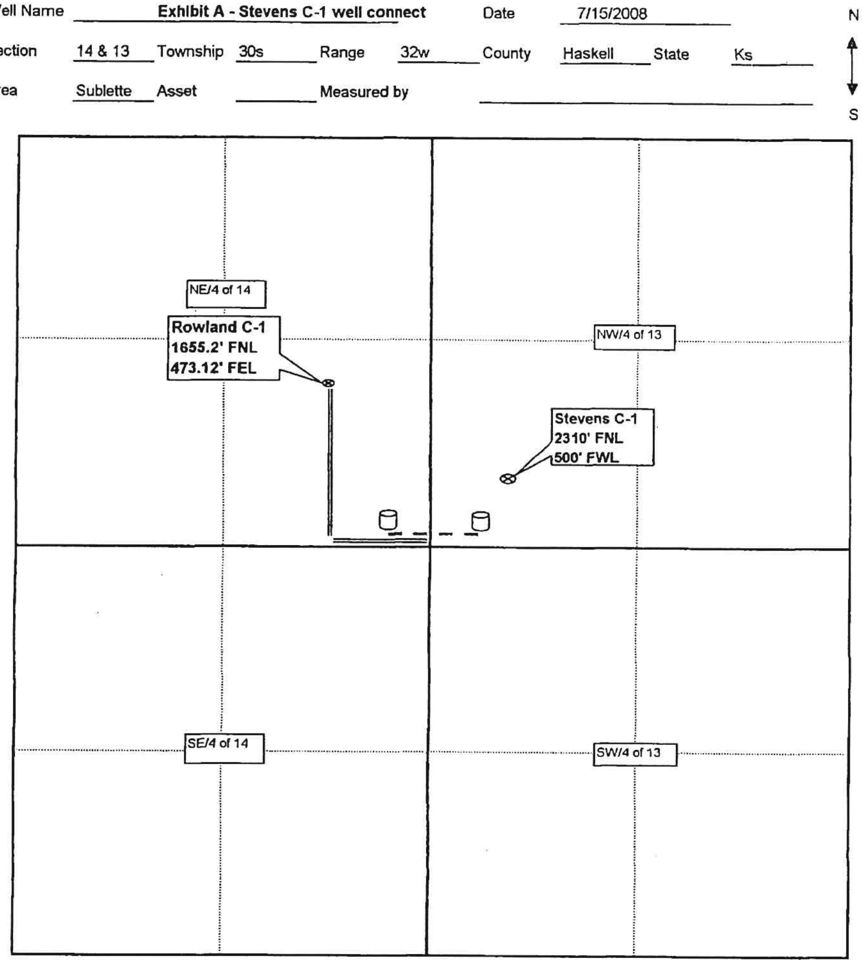
The foregoing instrument was acknowledged before me this 21st day of July, 2008, by **Wayne E. Miller.**

My Commission Expires:
4-23-14

Lyn R. Jones
Notary Public
Lyn R. Jones

NOTARY PUBLIC SEAL INDIANA
LYN R. JONES
Resident of Vanderburgh County, IN
Commission Expires: April 23, 2014

Well Name	Exhibit A - Stevens C-1 well connect			Date	7/15/2008		
Section	14 & 13	Township	30s	Range	32w	County	Haskell
State	Ks						
Area	Sublette	Asset		Measured by			



Stevens C-1 Well Connect

Install a 4" poly pipeline from the Steven C-1 Tank Battery Site to the Rowland C-1 Meter station

Pipeline will bore County Road "RR"

Right of Way only needed for the NE/4 of Sec: 14-T30S-R32W in Haskell County KS

RIGHT OF WAY AGREEMENT

Marion P. Miller et. al.
To
Colorado Interstate Gas Co.

Filed September 15, 1954, 11:00 am
Lucile Bethel
Register of Deeds

State of Kansas
County of Haskell

LL Hugoton F 59-17
Co 12766

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned (hereinafter called OWNER, whether one or more), for and in consideration of the sum of Two Hundred Forty-one and 50/100 ($241.50) Dollars, in hand paid, the receipt of which is hereby acknowledged, does hereby grant, sell and convey unto

COLORADO INTERSTATE GAS COMPANY,

a Delaware Corporation, its successors and assigns (hereinafter called COMPANY), a right of way and easement for the purposes of laying, constructing, maintaining, operating, repairing, replacing and removing pipelines (with fittings, tie-overs, cathodic protection equipment and all appliances appurtenant thereto) for the transportation of oil, gas, or any other liquids or substances, along routes convenient for Company's operations under, over and across the lands of Owner, situate in the County of Haskell, State of Kansas, described as follows:

Township 30 South, Range 32 West of Sixth Principal Meridian Section 14, NE¼

Company shall bury the top of its pipe at least 24 inches below the surface of the ground.

The undersigned Owner, his successors, heirs or assigns, reserves all oil, gas and minerals on and under said lands and the right to farm, graze and otherwise fully use and enjoy said lands, provided, however, that Company shall have the right hereafter to cut and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction and use of said pipelines, or fittings, tie-overs, cathodic protection equipment and appliances appurtenant thereto. Company shall have all privileges necessary or convenient for the full use of the rights herein granted, together with ingress and egress along said pipelines and over and across said lands.

Company, by the acceptance hereof, agrees to pay for damages to crops, pasture, fences and timber which may arise from laying, constructing, maintaining, operating, repairing, replacing or removing said pipelines.

Any payment hereunder may be made or mailed to Owner or to Marion P. Miller, who is hereby appointed agent and authorized to receive and receipt for same, and who is also appointed the true and lawful attorney in fact for the undersigned, in their names, places and stead, to ask, demand, collect, recover and receive any and all sum or sums of money for damages payable or to become payable hereafter under any of the terms of this agreement, and to execute any and all receipts and releases which, in said attorney's judgment, may be necessary or proper, as fully as the undersigned might or could do if personally present. In the event of said attorney's death, or if said attorney should become incapacitated and/or unable to serve, the undersigned hereby appoints Marion P. Miller in said attorney's place and stead with all of the privileges and powers granted above.

There is also hereby granted the right to lay, construct, maintain, operate, repair, replace and remove, in the same manner and with the same rights provided above, additional lines of pipe, but for each additional line laid, Company, its successorsor assigns, shall pay Owner, or his agent designated above, One Dollar and fifty cents per lineal rod of pipeline before commencing the construction of any such additonal line. As provided above, Company further agrees to pay damages for each additional line laid.

TO HAVE AND TO HOLD said right of way and easement unto said Company, its successors and assigns, until such pipeline be constructed and so long thereafter as a pipeline is maintained thereon; and the undersigned hereby bind themselves, their heirs, executors, administrators, successors and assigns, to warrant and forever defend all and singular said right of way and easement unto said Company, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same, or any part thereof.

It is agreed that this right of way grant as written above covers all of the agreements between the parties and that no other representations have been made modifying, adding to or changing the terms of the same.

Executed this 3rd day of September, 1954.

Marion P. Miller
Maella Miller,
Husband and wife

Grant Rowland
a single man

State of Indiana)
County of Vanderburgh) SS:

Before me, Clarence E. Niederhaus, a Notary Public in and for said County and State, onnthis 3rd day of September, 1954, personally appeared Marion P. Miller and Maella Miller, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: January 1, 1955.

Clarence E. Niederhaus
Notary Public

SEAL

* * * * * * *

State of Indiana)
County of Vanderburgh) SS:

Before me, Charence E. Niederhaus, a Notary Public in and for said County and State, on this 3rd day of September, 1954, personally appeared Grant Rowland, a single man, to me personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

SEAL

My commission expires: January 1, 1955.

Clarence E. Niederhaus
Notary Public